



Texaco Exploration and Production Inc

3300 N Butler
Farmington NM 87401

Apr. 10, 1997

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**
State of Utah 'U' No. 2-49 , Surf Loc: 2189' FSL, 2148' FEL, Unit J
Sec. 2-T18S-R7E
Emery County, Utah

Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton
Operating Unit Manager
RSD/s, Attachments

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

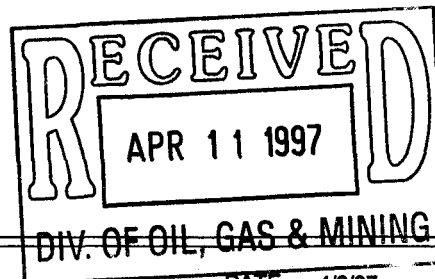
						5. Lease Designation and Serial No. ML-45905	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEEN <input type="checkbox"/>		1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.				7. If Unit or CA, Agreement Designation			
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397				8. Well Name and Number STATE OF UTAH 'U'			
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter J : 2189' Feet From The SOUTH Line and 2148 Feet From The EAST Line At proposed prod. zone				2-49			
14. Distance In Miles and Direction from Nearest Town or Post Office* APPROX. 4-1/2 MI. NORTHWEST OF ORANGEVILLE, UTAH				9. API Well No.			
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 2148'				10. Field and Pool, Exploratory Area WILDCAT			
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 1102'				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 2, Township T18S, Range R7E			
16. No. of Acres in Lease 649 AC.				12. County or Parish EMERY		13. State UT	
19. Proposed Depth 3470'				17. No. of Acres Assigned To This Well 160 AC.			
20. Rotary or Cable Tools ROTARY				21. Elevations (Show whether DF, RT, GR, etc.) KB [] DF 6444' GR []			
22. Approx. Date Work Will Start* 5/1/97				23. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12-1/4"	9-5/8"	36#	300'	180 SX			
8-3/4"	7"	23#	3090'	284 SX			

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3470' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.



24. (This space for State use only)

SIGNATURE Ma Si TITLE Operating Unit Manager

DATE 4/9/97

TYPE OR PRINT NAME Ted A. Tipton

API Number
Assigned. 43-015-30309

APPROVAL

5/19/97

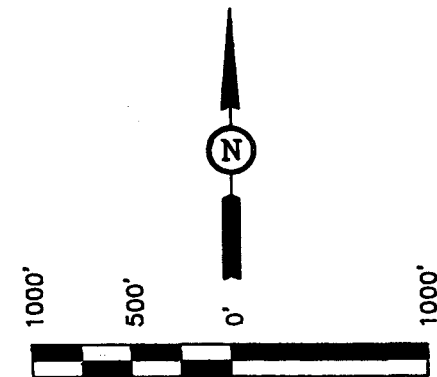
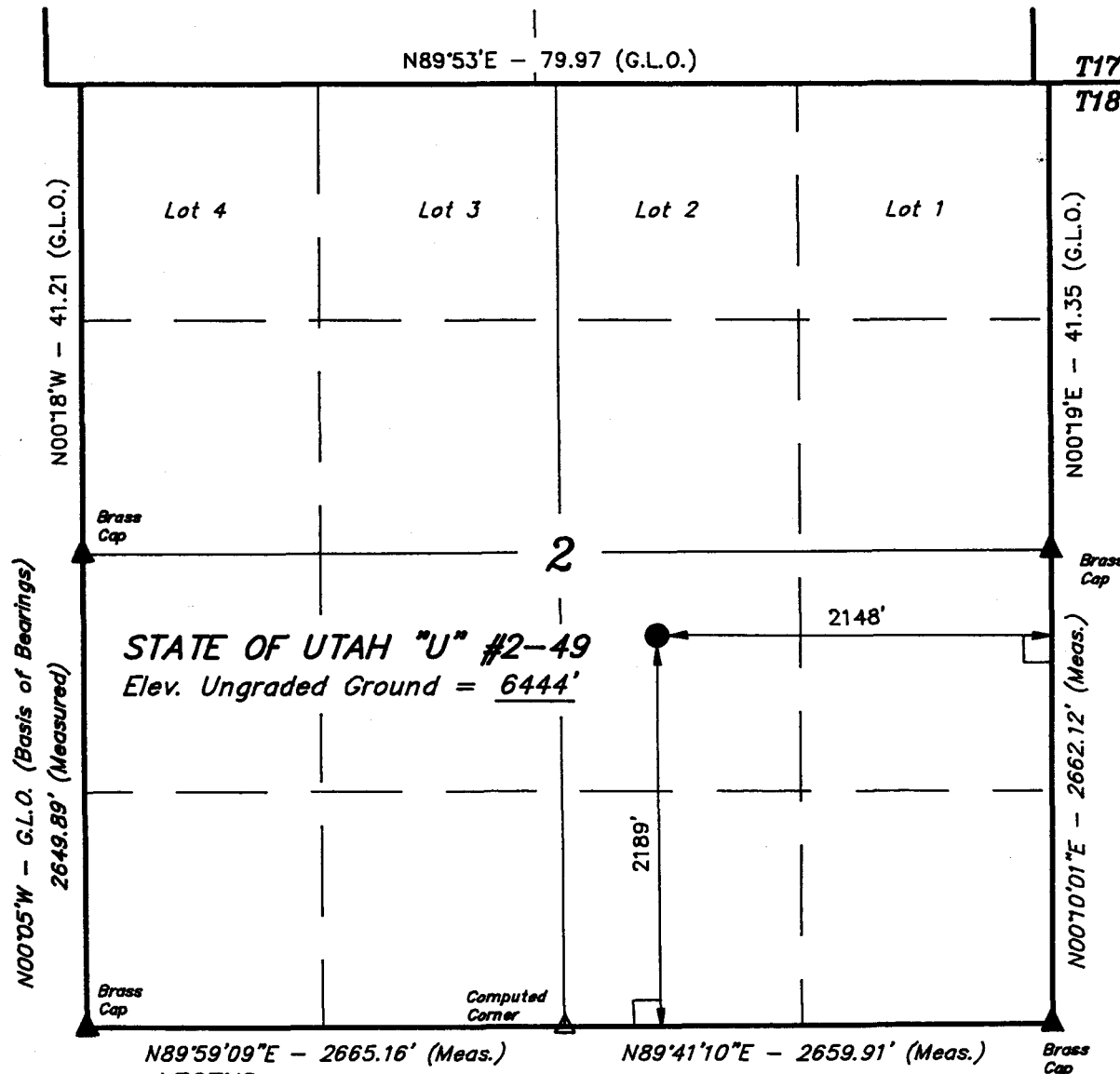
T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "U" #2-49,
located as shown in the NW 1/4 SE 1/4 of
Section 2, T18S, R7E, S.L.B.&M. Emery County,
Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF
SECTION 2, T18S, R7E, S.L.B.&M. TAKEN FROM THE
RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
AS BEING 6687 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. J. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- △ = COMPUTED CORNER. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 3-20-97	DATE DRAWN: 4-7-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

DRILLING PROGRAM

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: STATE OF UTAH #2-49
LEASE NUMBER: ML - 45905
LOCATION: 2189' FSL - 2148' FEL, SECTION 2, T18S/R7E SLPM, EMERY CO., UTAH

1. ESTIMATED TOPS OF GEOLOGIC MARKERS

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+6270
FERRON FM	3090'	+3280
T.D.	3470'	+2900

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	3090'
GAS	FERRON SANDSTONES	3090'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

3. CASING PROGRAM

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	9-5/8"	36#	K-55
PRODUC.	0-3090'	8-3/4"	7"	23#	K-55

4. CEMENT PROGRAM

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

SURFACE
0-300'

TYPE AND AMOUNT

CEMENT TO SURFACE WITH 180 SX CLASS "G" CEMENT.
W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU.
FT./SX, 15.8 PPG

PRODUCING
0-3090'

(LEAD)

TYPE AND AMOUNT

CEMENT FROM 2090' TO SURFACE WITH 138 SX 'G'
CEMENT, 3.91 CU. FT/SX, 11.0 PPG

(TAIL)

CEMENT FROM 3090' TO 2090' WITH 146 SX 'RFC' 10-1
CEMENT, 1.61 CU. FT/SX, 14.2 PPG

5. DRILLING FLUIDS

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3470'	AIR	--	--

6. TESTING, LOGGING AND CORING

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2600' - 3470'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3470'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2700' - 3470'.

7. SPUD DATE / DRILLING TIME

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. MAY 1, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. ROAD USE / WATER SOURCE

- A. ALL ACCESS IS LOCATED ON STATE LANDS.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. BOP EQUIPMENT

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

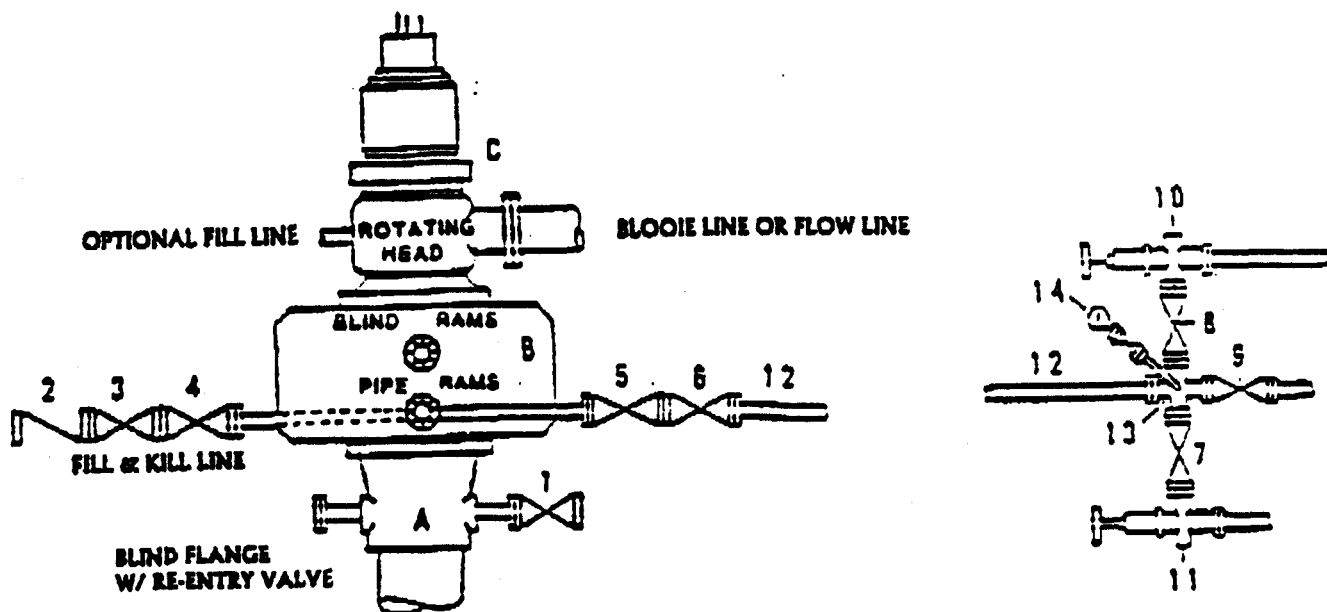
PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

TEXACO EXPLORATION & PRODUCTION, INC.



TYPICAL 2000 p.s.i. BLOWOUT PREVENTER SCHEMATIC FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooe Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

*(OR EQUIVALENT)

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.
WELL NAME: STATE OF UTAH 'U' # 2-49
LEASE NUMBER: ML-45905
LOCATION: 2189' FSL - 2148' FEL, SECTION 2, T18S/R7E SLPM, EMERY CO., UTAH

1. EXISTING ROADS.

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 4-1/2 MILES NORTHWEST OF ORANGEVILLE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM ORANGEVILLE, UTAH ARE AS FOLLOWS:

FROM ORANGEVILLE, UTAH, PROCEED WEST ON HIGHWAY #29 APPROX. 3.5 MI. TO INTERSECTION WITH 'COAL-HAUL' RD, TAKE COAL-HAUL RD. NORTH APPROX. 2.5 MI. TO JUST BEFORE INTERSECTION WITH DES-BEE-DOVE RD. TURN RIGHT ONTO ACCESS ROAD ON EAST SIDE OF ROAD. FOLLOW ROAD FLAGS TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROXIMATELY .1 MILE OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. PLANNED ACCESS ROAD.

- A. .1 MI. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL BE 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

- A. WATER WELLS -
- B. INJECTION WELLS - NONE

- C. PRODUCING WELLS - FIVE EXISTING COAL-BED METHANE WELLS ARE WITHIN 1 MI. RADIUS.
- D. DRILLING WELLS - NONE

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. LOCATION AND TYPE OF WATER SUPPLY.

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. SOURCE OF CONSTRUCTION MATERIALS.

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.

- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

7. METHODS OF HANDLING WASTE DISPOSAL.

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

8. ANCILLARY FACILITIES.

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

9. WELL SITE LAYOUT.

- A. THE RESERVE PIT WILL BE LOCATED ON THE WEST SIDE OF THE LOCATION.
- B. THE STOCKPILED TOPSOIL (FIRST SIX INCHES) WILL BE STORED ALONG THE NORTH SIDE OF THE WELLPAD AS SHOWN ON THE RIG LAYOUT.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.

- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. PLANS FOR RESTORATION OF SURFACE.

PRODUCING LOCATION

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDING AS REQUESTED BY THE SURFACE USE AGREEMENT.

DRY HOLE

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. SURFACE OWNERSHIP.

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED AND MANAGED BY STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.

OWNER ADDRESS:

STATE OF UTAH - SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION.
675 EAST 500 SOUTH, SUITE 500
SALT LAKE CITY, UTAH 84102-2818
(801)538-5100

12. OTHER INFORMATION.

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.

- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.
- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.
- I. AN ARCHAEOLOGIC SURVEY HAS BEEN CONDUCTED. ARCHAEOLOGIC CLEARANCE HAS BEEN RECOMMENDED.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS
TEXACO E. & P., INC.
TED A. TIPTON
3300 N. BUTLER AVE.
FARMINGTON, NM 87401
(505) 325-4397

DRILLING AND COMPLETION MATTERS
TEXACO E. & P., INC.
P.O. BOX 46510
DENVER, CO 80201-6510
(303) 793-4000 MAIN NUMBER
(303) 793-4936 - (W) STEVE GODFREY
(303) 347-0737 - (H)

CERTIFICATION

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

4/10/97

DATE:

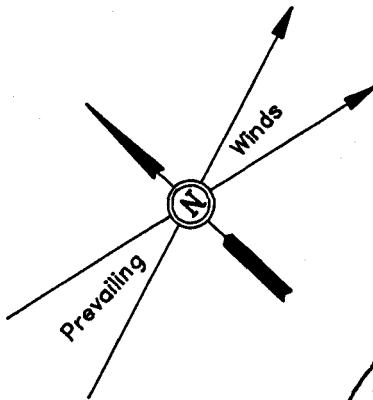
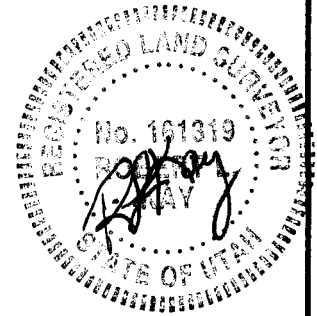


TED A. TIPTON
OPERATIONS UNIT MANAGER
TEXACO E. & P., INC.

TEXACO EXPLR. & PROD., INC.

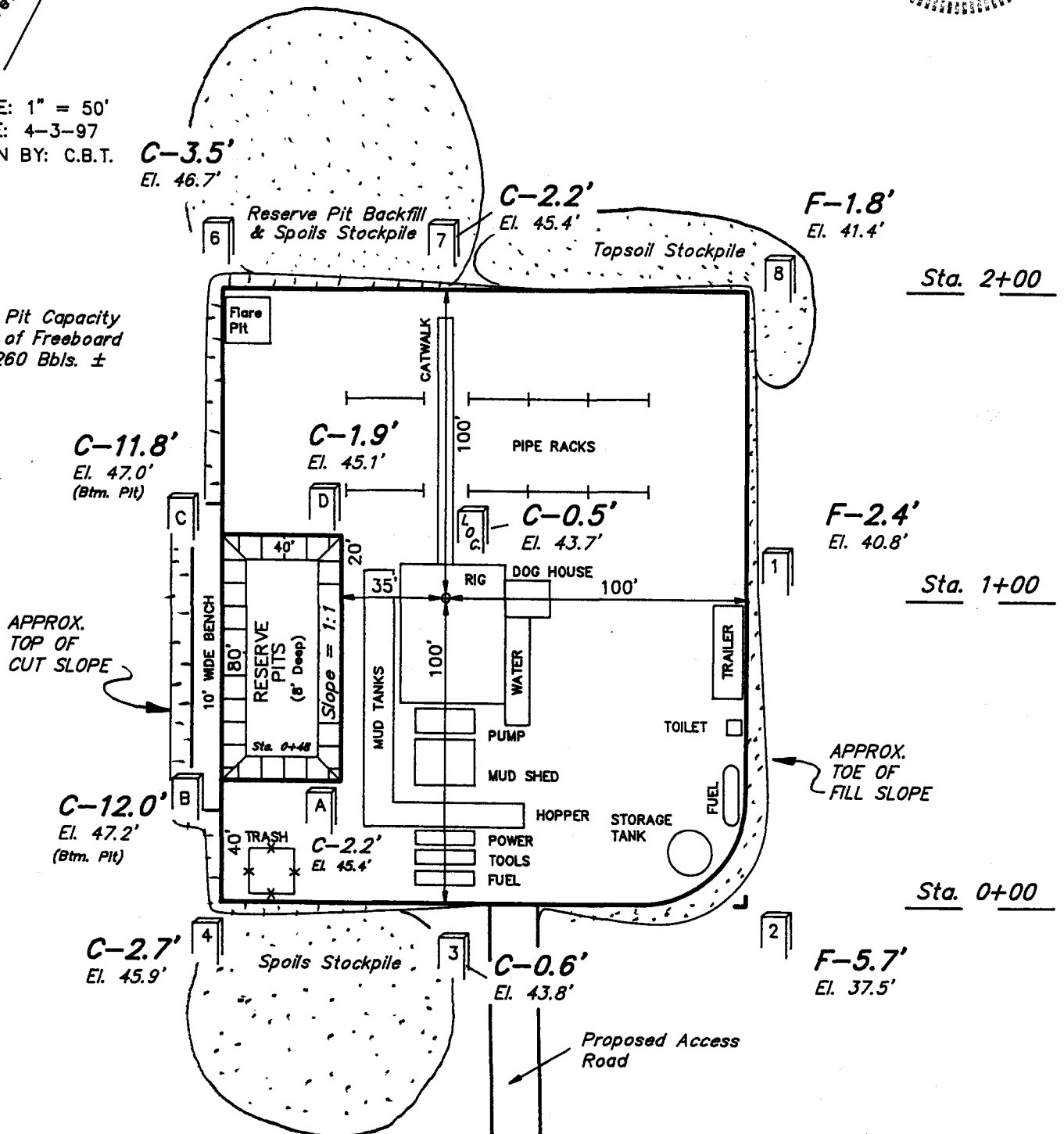
LOCATION LAYOUT FOR

STATE OF UTAH "U" #2-49
SECTION 2, T18S, R7E, S.L.B.&M.
2189' FSL 2148' FEL



SCALE: 1" = 50'
DATE: 4-3-97
DRAWN BY: C.B.T.

Total Pit Capacity
W/2' of Freeboard
is 2,260 Bbls. ±

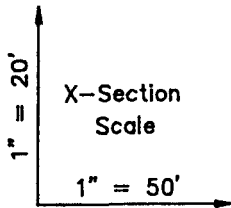
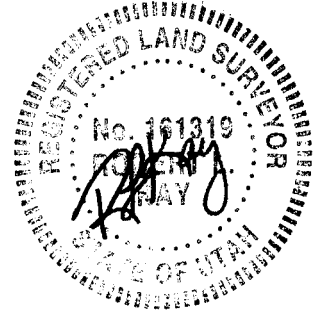


Elev. Ungraded Ground at Location Stake = 6443.7'
Elev. Graded Ground at Location Stake = 6443.2'

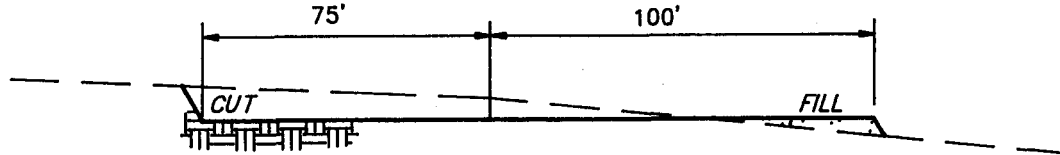
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

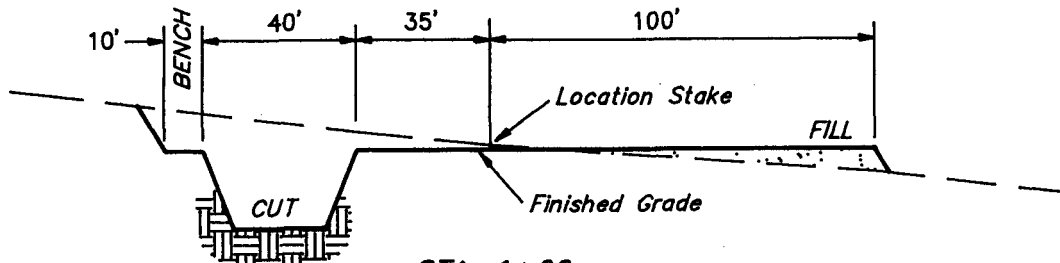
STATE OF UTAH "U" #2-49
SECTION 2, T18S, R7E, S.L.B.&M.
2189' FSL 2148' FEL



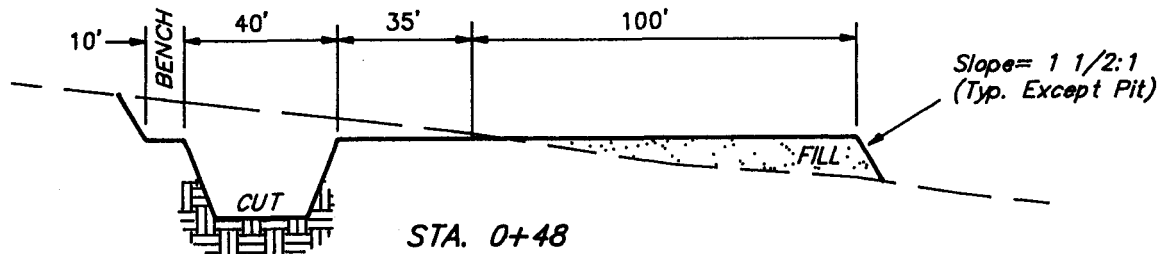
DATE: 4-3-97
DRAWN BY: C.B.T.



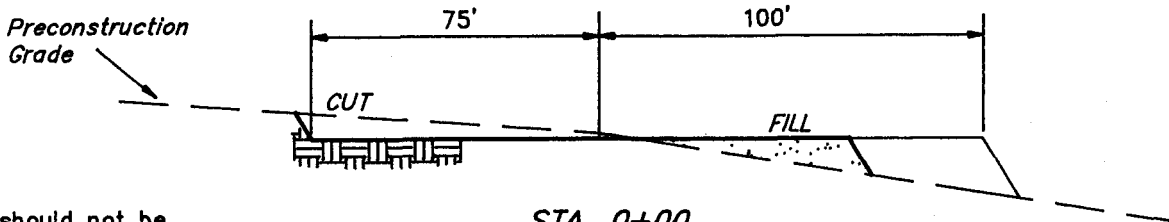
STA. 2+00



STA. 1+00



STA. 0+48



STA. 0+00

NOTE:

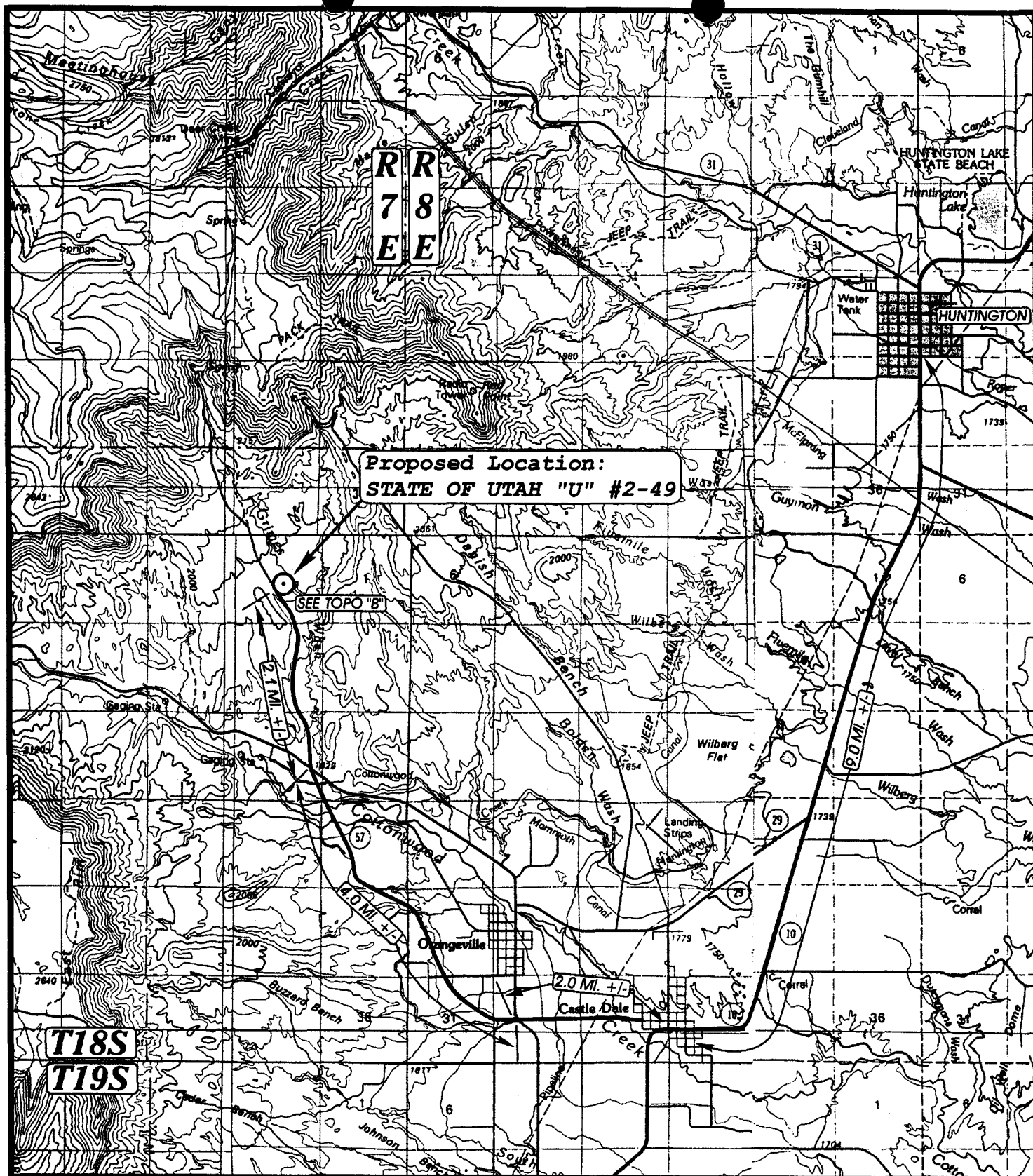
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 570 Cu. Yds.
Remaining Location	= 1,930 Cu. Yds.
TOTAL CUT	= 2,500 CU.YDS.
FILL	= 1,410 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 100 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UEIS

**TOPOGRAPHIC
MAP "A"**

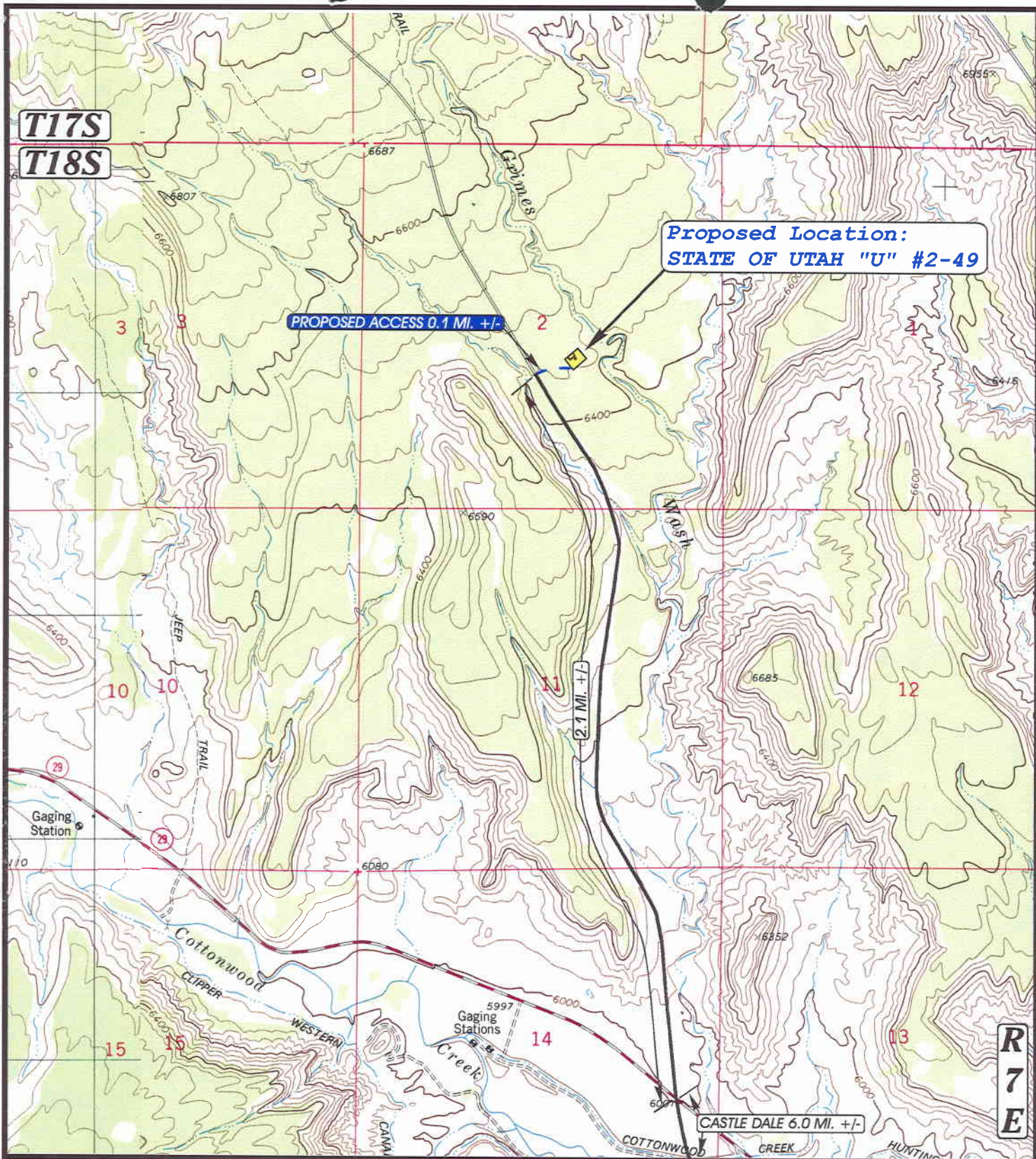
DATE: 3-28-97
Drawn by: J.L.G.



TEXACO EXPLR. & PROD., INC.

**STATE OF UTAH "U" #2-49
SECTION 2, T18S, R7E, S.L.B.&M.
2189' FSL 2148' FEL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

TOPOGRAPHIC
MAP "B"

DATE: 3-28-97
Drawn by: J.L.G.

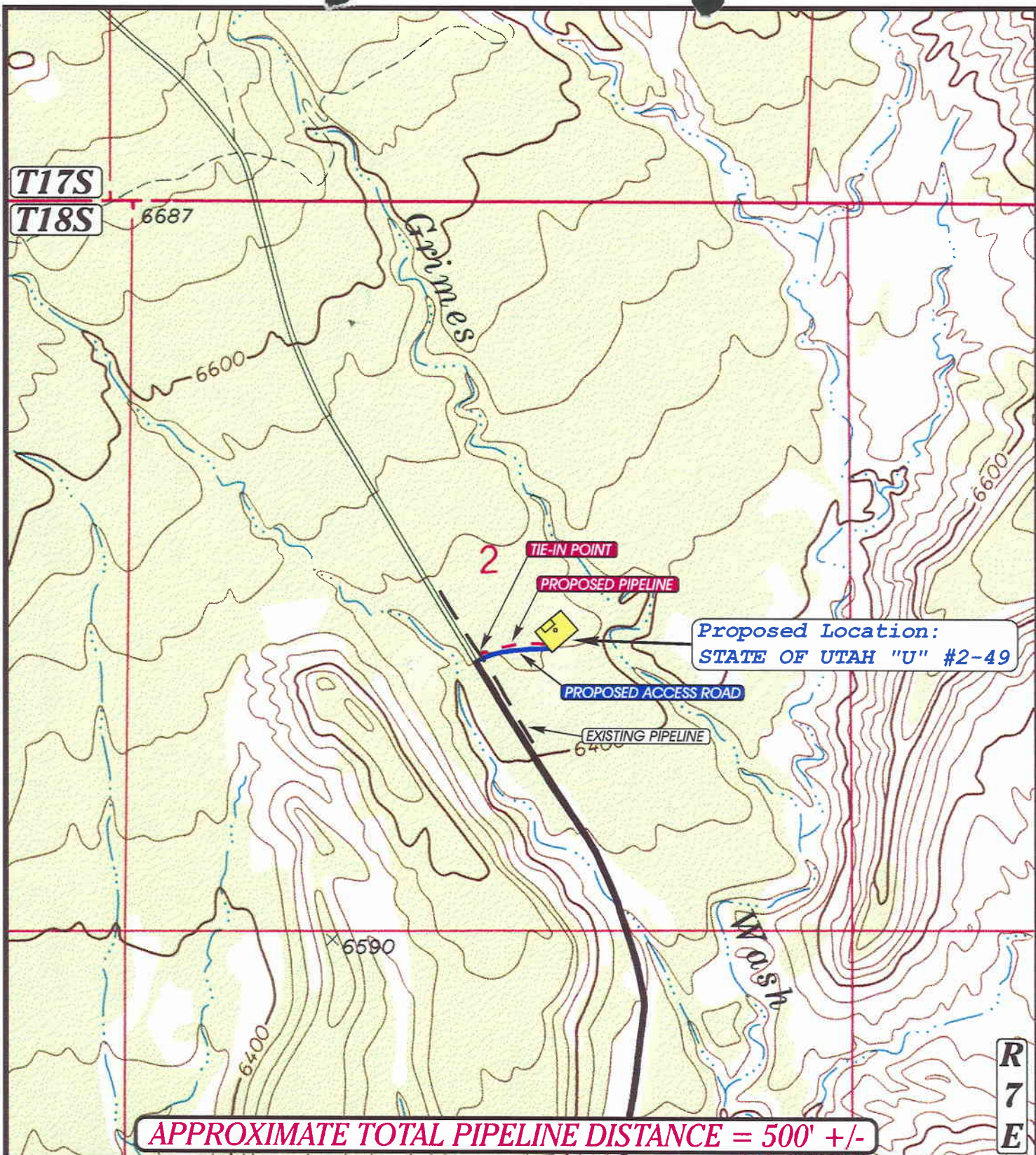
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

TEXACO EXPLR. & PROD., INC.

STATE OF UTAH "U" #2-49
SECTION 2, T18S, R7E, S.L.B.&M.
2189' FSL 2148' FEL



APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

UELS

**TOPOGRAPHIC
MAP "C"**

- — — — Existing Pipeline
- - - - Proposed Pipeline



SCALE: 1" = 1000'

TEXACO EXPLR. & PROD., INC.

**STATE OF UTAH "U" #2-49
SECTION 2, T18S, R7E, S.L.B.&M.**

DATE: 3-28-97

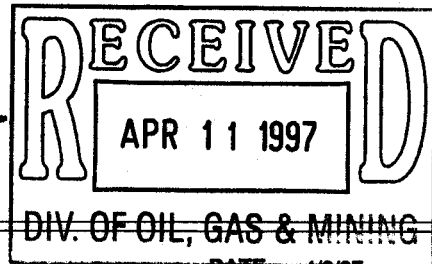
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN				5. Lease Designation and Serial No. ML-45905	
1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				6. If Indian, Alottee or Tribe Name	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.				8. Well Name and Number STATE OF UTAH 'U'	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397				2-49	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter J : 2189' Feet From The SOUTH Line and 2148' Feet From The EAST Line At proposed prod. zone				9. API Well No.	
14. Distance in Miles and Direction from Nearest Town or Post Office APPROX. 4-1/2 MI. NORTHWEST OF ORANGEVILLE, UTAH				10. Field and Pool, Exploratory Area WILDCAT	
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 2148'				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 2, Township T18S, Range R7E	
16. No. of Acres in Lease 649 AC.				12. County or Parish EMERY	
17. No. of Acres Assigned To This Well 160 AC.				13. State UT	
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 1102'				19. Proposed Depth 3470'	
20. Rotary or Cable Tools ROTARY				21. Elevations (Show whether DF, RT, GR, etc.) KB DF 6444' GR	
22. Approx. Date Work Will Start 5/1/97					
23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	36#	300'	180 SX	
8-3/4"	7"	23#	3090'	284 SX	
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.					
TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3470' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.					
PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.					
BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.					
24. (This space for State use only)					
SIGNATURE		TITLE		DATE	
Ted A. Tipton		Operating Unit Manager		4/9/97	
TYPE OR PRINT NAME					

CONFIDENTIAL



API Number Assigned 43-015-30309

APPROVAL

John R. Bay
Petroleum Engineer

5/19/97

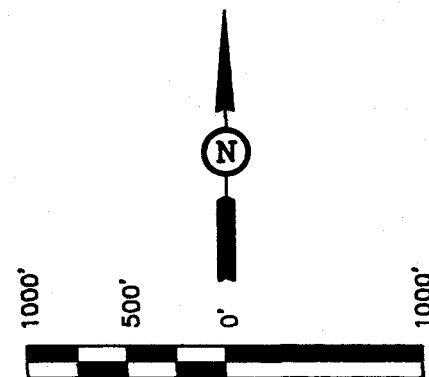
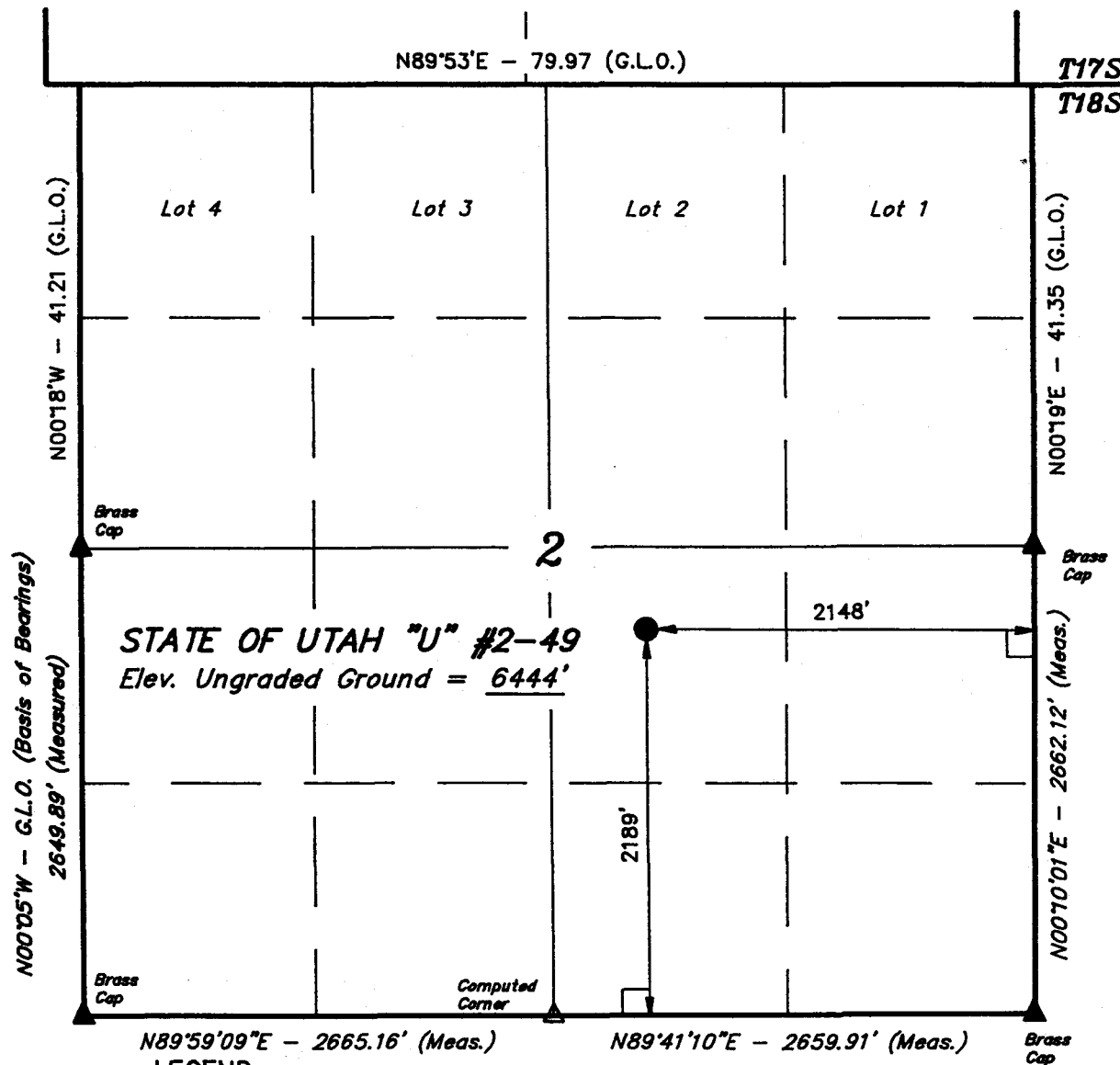
T18S, R7E, S.L.B.&M.

TEXACO EXPLR. & PROD., INC.

Well location, STATE OF UTAH "U" #2-49, located as shown in the NW 1/4 SE 1/4 of Section 2, T18S, R7E, S.L.B.&M. Emery County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 2, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6687 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-20-97	DATE DRAWN: 4-7-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TEXACO EXPLR. & PROD., INC.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/11/97

API NO. ASSIGNED: 43-015-30309

WELL NAME: STATE OF UTAH 'U' 2-49
OPERATOR: TEXACO EXPL & PROD INC (N0980)

PROPOSED LOCATION:

NWSE 02 - T18S - R07E
SURFACE: 2189-FSL-2148-FEL
BOTTOM: 2189-FSL-2148-FEL
EMERY COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: STA
LEASE NUMBER: ML - 45905

PROPOSED PRODUCING FORMATION: FRSD

INSPECT LOCATION BY: 04/25/97

TECH REVIEW	Initials	Date
Engineering	<i>SAB</i>	5/19/97
Geology	<i>CH</i>	5/13/97
Surface	<i>CH</i>	5/13/97

RECEIVED AND/OR REVIEWED:

☒ Plat
☐ Bond: Federal[] State[] Fee[]
(Number _____)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☐ Water permit
(Number _____)
☐ RDCC Review (Y/N)
(Date: _____)

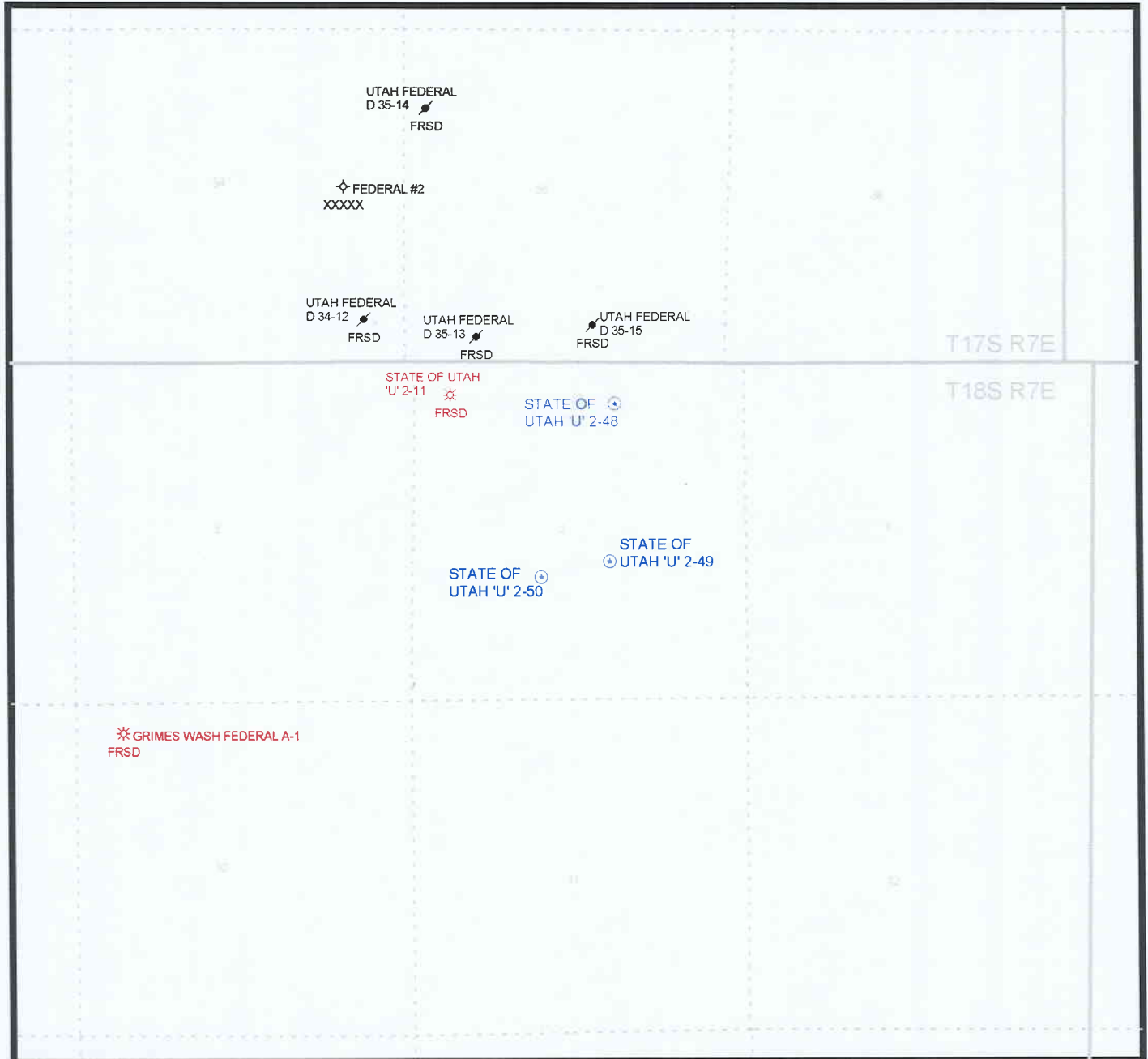
LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☒ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: Confidential status requested. Casing design OK,
Cement volumes OK, BOP OK.

STIPULATIONS: - Statement of basis

OPERATOR: TEXACO EXPL & PROD (N0980)
FIELD: WILDCAT (002)
SEC, TWP, RNG: 2, T18S, R7E
COUNTY: EMERY
UAC: R649-3-2 & R649-3-3



PREPARED:
DATE: 14-APR-97

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah 'U' 2-49

API NUMBER: 43-015-30309

LEASE: ML-45905 FIELD/UNIT: Wildcat

LOCATION: 1/4, 1/4 NWSE Sec: 2 TWP: 18S RNG: 7E 2189 FSL 2148 FEL

LEGAL WELL SITING: 460 F SEC. LINE; F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): x = 491,144 ; y = 4,348,168 (uncorrected; NAD27)

SURFACE OWNER: SITLA

PARTICIPANTS

C. Kierst (DOGM), Ron Wirth (Texaco); SITLA land managers were consulted but were unable to attend the onsite because of training (Ed Bonner 5/1/97, 9:15 AM). DWR attended Utah "X" 16-66 but had to leave early.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / ~2.0 miles south southeast of lower bench foothills (300' cliffs) of East Mountain, the upper bench, of the west northwestward dipping strata of the Wasatch Plateau. Location is on gently-sloping (south southeastwardly) alluvial fan remnants of lower bench deposited on the Masuk Mbr. of the Mancos Shale. Location is ~400' west of 50-60' deep Grimes Wash and ~550' northeast of Highway 57. Des Bee Dove haulage road is beside the pad.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat

PROPOSED SURFACE DISTURBANCE: 200' X 175' pad with 40' X 80' X 8' (including berm) inboard, pit. ~0.1 miles of new approach road. Topsoil is stockpiled outboard of the pad, along the northeast corner of the pad. Reserve pit backfills and excess cut spoils are stockpiled outboard of the pad on the west halves of the north and south sides of the pad. Cut and fill slopes will expand the disturbed area beyond the dimensions of the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Utah Federal D35-13, and D35-15; State of Utah 'U' 2-11

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Texaco gas and water trunk pipelines along Des Bee Dove haulage road, on west side of road. No production facilities on pad. Buried gathering system will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: Material from onsite or approach road disturbed areas will be used where possible. Any ancillary gravel will be brought from an approved gravel pit although ad hoc needs are unlikely.

ANCILLARY FACILITIES: Living / office facilities in 2 trailers during drilling.

WASTE MANAGEMENT PLAN:

Portable chemical toilets and interim holding tanks will be used until a code-compliant final disposition at an approved disposal site can be made; trash cage on location will be emptied into an approved landfill after cessation of drilling operations. Reserve pit will be dried after use, perforated and then buried. If the volume of fluid is too great to easily dry in the pit it will be disposed of at an approved disposal site. Water produced during testing and completion will be stored in a storage tank or the reserve pit.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Stock watering rights owned by the BLM (93-713, -714), SITLA (93-722) and George and Iris Luke (93-1208) exist along Grimes Wash, within a mile of the pad. Grimes Wash is ~400' east. It is a tributary of Cottonwood Creek which flows through Orangeville and Castle Dale, ~3-6 miles southeast, and eventually into the San Rafael River.

FLORA/FAUNA: Pinyon, juniper, dwarfed sagebrush, buckwheat, mountain mahogany, yucca, mormon tea, cactus / birds, coyotes, rodents, elk, deer, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, highly permeable soil developed on the Masuk Member of the Cretaceous Mancos Shale. (GM)

SURFACE FORMATION & CHARACTERISTICS: Quaternary (Holocene) pediment mantle deposits on the Masuk Member of the Cretaceous Mancos Shale; pediment mantle deposits are highly permeable clastics ranging in size from silt to cobbles. Masuk Member sediments are light, bluish or dark gray, medium to thin bedded with sparse, interlayered, thin brown sandstone beds or discontinuous ledges of silicified shale.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no undermining, flowage or upheaval evident locally. Erosion is limited to minor dry washes during cloudbursts, high winds or periods of rapid snowmelt

with sedimentation occurring during the wane of these episodes.

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 40' X 80' X 8' inboard, rectangular, excavated pit.

LINER REQUIREMENTS (Site Ranking Form attached): Minimum 12 mil
synthetic liner

SURFACE RESTORATION/RECLAMATION PLAN

Site will be restored in accordance with the SITLA Agreement.

SURFACE AGREEMENT: SITLA Agreement

CULTURAL RESOURCES/ARCHAEOLOGY: Clearance filed with State History

OTHER OBSERVATIONS/COMMENTS

Golden eagle nests are > ¼ mile away. Critical deer and elk winter
range. Buried phone and power lines are along Highway 57. Site has
already been disturbed by mine haulage road involved activity. UP&L
will construct overhead power lines to pad.

ATTACHMENTS:

4 Photos. The site was photographed and characterized on 5/1/97.

Christopher Kierst
DOGM REPRESENTATIVE

5/1/97 / 3:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level I Sensitivity)		<u>27</u>

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: COAL-BED METHANE WELLS

2. Name of Operator:
TEXACO E. & P. INC

3. Address and Telephone Number:
3300 N. BUTLER, FARMINGTON NM 87401

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

T 18 S / R 7

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-D15-30309

10. Field and Pool, or Wildcat:

County: EMERY CO.
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO PROPOSES TO ENLARGE THE PREVIOUSLY SUBMITTED WELLPADS BY 40', OPPOSITE OF THE LAYDOWN SIDE. THIS ENLARGMENT IS NECESSARY TO ACCOMMODATE THE LARGE AIR COMPRESSORS NEEDED TO DRILL THE WELLS. THE WELLS ARE:

STATE OF UTAH 'U' # 2-48	NE 1/4	SEC. 2	T 18 S / R 7 E
STATE OF UTAH 'U' # 2-49	SE 1/4	SEC. 2	T 18 S / R 7 E
STATE OF UTAH 'U' # 2-50	SW 1/4	SEC. 2	T 18 S / R 7 E
STATE OF UTAH 'X' # 16-65	NE 1/4	SEC 16	T 18 S / R 7 E
STATE OF UTAH 'X' # 16-66	NW 1/4	SEC 16	T 18 S / R 7 E

13.

Name & Signature: _____

Title: _____

Date: _____

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/20/97

BY: _____

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Texaco Exploration and Production, Inc.

Name & Number: State of Utah 'U'2-49

API Number: 43 - 015 - 30309

Location: 1/4, 1/4 NWSE Sec. 2 T. 18 S R. 7 E

Geology/Ground Water:

There is moving water in Grimes Wash and the pediment mantle (south side of wash) is greater than 60' thick in Grimes Wash. The operator is informed of the need to protect these shallow, probably wet and highly permeable sediments and will respond to protect the zone by extending the surface casing string as needed into bedrock. The proposed casing and cement program should adequately isolate any zones of water penetrated.

Reviewer: Christopher Kierst **Date:** 5/13/97

Surface:

A possible ground water resource and highly permeable soil militates the need for the protection of a lined pit. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. No 404 dredge and fill permit is deemed needed for operations directly associated with this location. No flashflood hazard is evident in the area of the location.

Reviewer: Christopher Kierst **Date:** 5/13/97

Conditions of Approval/Application for Permit to Drill:

1. Recommend culverts sufficient to manage expected runoff, standing and surface water in crossed drainages.
2. Berm pit.
3. Site infrastructure as per drilling location plat.
4. Minimum 12 mil synthetic lined pit.
5. If needed, soil storage as per drilling location plat.
6. Disposal of wastes, rubbish, drilling fluid, and produced fluids will be accomplished using approved facilities.
7. Ad hoc construction materials will be acquired from approved sources.
8. Recommend reseeding infrequently used areas of production location with wildlife forage seed mix preferred by Division of Wildlife Resources (to restore as much of the pad as possible to production of food and cover for wildlife as rapidly as possible) as soon as conveniently possible after completion of well.

5/19/97
SRB

ADD Review

Casing & Cementing Evaluation
Texaco - State of 'U' = 19

I. Casing

Production casing: 7", 23#, K-55 set @ 3090'

TD = 3470'

Max. mud wt. = AIR

Max. anticipated BHP = 1000 psi

Burst str. = 4360 psi

$$\text{Burst SF} = \frac{4360}{1000} = \underline{4.36} \quad \text{OK}$$

Collapse str. = 3270 psi

$$\text{Collapse SF} = \frac{3270}{1000} = \underline{3.27} \quad \text{OK}$$

Wt. of casing = $(3090)(23) = 71,070$ lbs.

St. str. (assume STC) = 309,000 lbs.

$$\text{Tension SF} = \frac{309000}{71,070} = \underline{4.35} \quad \text{OK}$$

II. Cement vol.

Lead cement yield = 3.91 ft³/sk (180 sk)

Tail cement yield = 1.61 ft³/sk (138 sk)

Vol. between casing & hole = 0.3006 ft³/lin. ft.
(100% excess)

$$\text{Lead cement height} = \frac{(3.91)(180)}{0.3006} = 2,341 \text{ ft.}$$

$$\text{Tail cement height} = \frac{(1.61)(138)}{0.3006} = 739 \text{ ft.}$$

Cement volume OK ✓



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 19, 1997

Texaco Exploration & Production, Inc.
3300 North Butler Avenue, Suite 100
Farmington, New Mexico 87401

Re: State of Utah 'U' 2-49 Well, 2189' FSL, 2148' FEL, NW SE,
Sec. 2, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30309.

Sincerely,

Lowell P. Braxton
Lowell P. Braxton
Deputy Director

lwp

Enclosures

cc: Emery County Assessor
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.
Well Name & Number: State of Utah 'U' 2-49
API Number: 43-015-30309
Lease: ML-45905
Location: NW SE Sec. 2 T. 18 S. R. 7 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 13, 1997 (copy attached).

**STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>COAL-BED METHANE</u>		5. Lease Designation and Serial Number: ML-45905
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397		7. Unit Agreement Name:
Location of Well Footages: 2189' SOUTH 2148 EAST Q. Sec., T., R., M.: NW , SE , 2 , T18S , R7E		8. Well Name and Number: STATE OF UTAH 'U' 2-49
		9. API Well Number: <u>43-015-30309</u>
		10. Field and Pool, or Wildcat: WILDCAT

Location of Well

Footages: 2189' SOUTH 2148 EAST

Q. Sec., T., R., M.: NW , SE , 2 , T18S , R7E

County: EMERY
State: UT

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Date of work completion _____

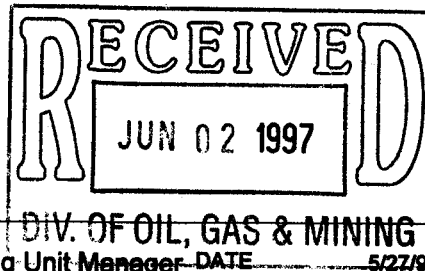
Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. PROPOSES THE FOLLOWING ON THE SUBJECT WELL:

TEXACO PROPOSES TO MODIFY THE PREVIOUSLY SUBMITTED ACCESS ROAD FOR THE SUBJECT WELL. IN ORDER TO STAY A MINIMUM DISTANCE FROM THE INTERSECTION OF 'COAL HAUL RD.' AND 'DES-BEE-DOVE RD.', AS PER U.D.O.T. REQUEST, TEXACO PROPOSES TO TRAVEL APPROX. 600' SOUTH ON THE EXISTING PIPELINE R.O.W. BEFORE APPROACHING THE HIGHWAY ACCESS POINT. PLEASE REFER TO ATTACHED MAP.



13.

Name and Signature

Ted A. Tipton

TITLE

Operating Unit Manager

DATE

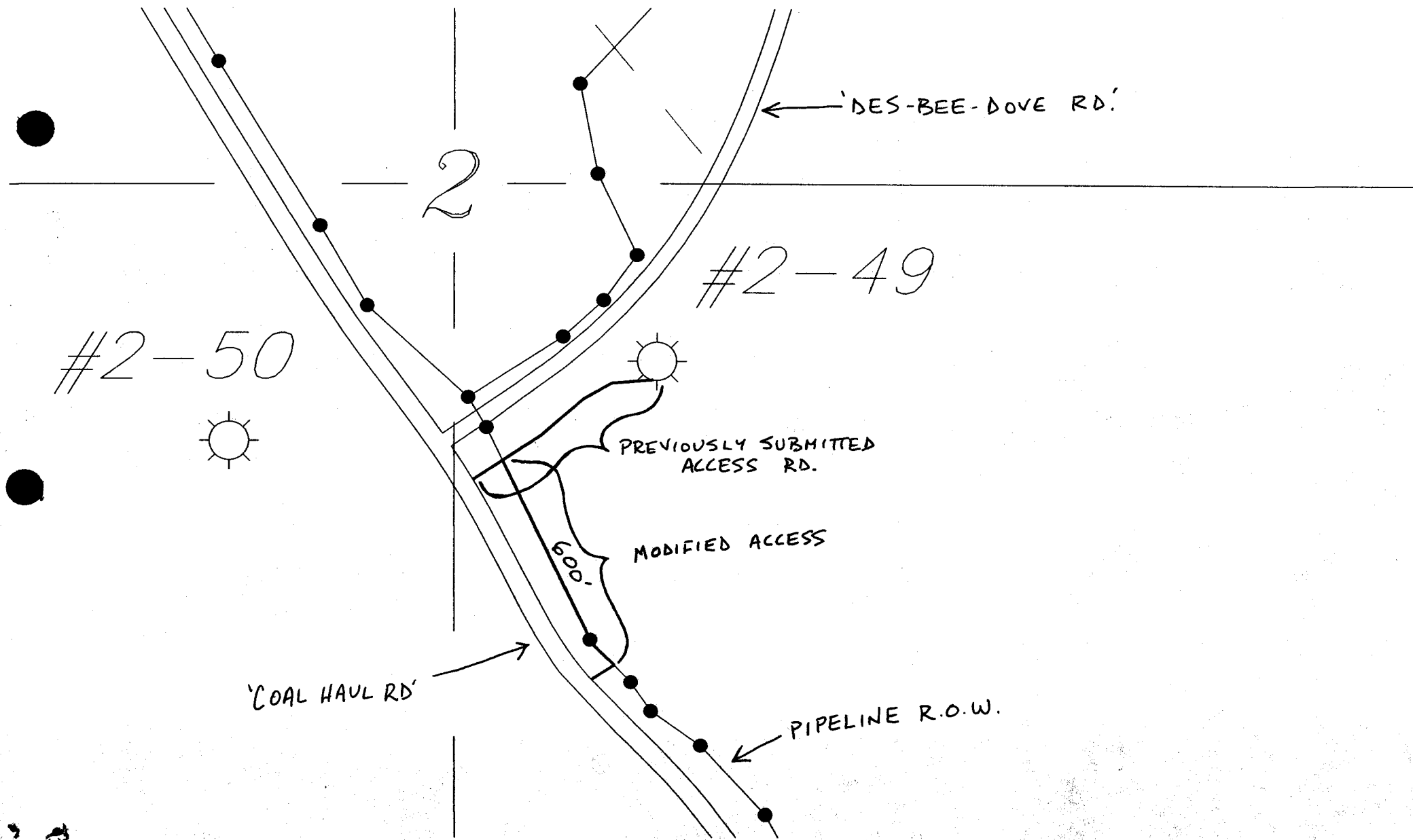
5/27/97

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/3/97

BY: John R. Dyer



**STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER COAL-BED METHANE	5. Lease Designation and Serial Number: ML-45905
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	7. Unit Agreement Name:
4. Location of Well Footage: 2189' SOUTH 2148 EAST QQ, Sec, T, R, M: NW SE 2 T18S R7E	8. Well Name and Number: STATE OF UTAH 'U' 2-49
9. API Well Number: 4301530309	10. Field and Pool, or Wildcat: WILDCAT

Location of Well

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input checked="" type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

5/30/97 - WITH RATHOLE RIG, DRILL & SET 75' OF 14" CONDUCTOR PIPE. NOTIFY JIM THOMPSON-UDOGM OF SPUD.

5/31/97 - DRILL 12-1/4" HOLE TO 307'. CLEAN HOLE TO RUN SURFACE CASING.

RUN 7 JTS. 9-5/8", N-80 CASING TO 307'. CEMENT W/ 180 SX 'G' CEMENT W/ 2% CaCl. GOOD CIRCULATION. PUMP 12 BBL. TO SURFACE. PREPARE TO DRILL AHEAD. N.U. BOP'S. TEST CASING TO 1500 PSI., OK. TEST BOP'S. PREP TO DRILL.

TAG CEMENT AT 260'. DRILL 8-3/4" HOLE.

13.

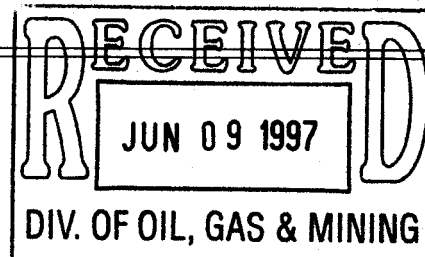
Name and Signature

Ted A. Tipton

TITLE Operating Unit Manager DATE

6/4/97

(This space for State use only)



**STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well		<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> OTHER	COAL-BED METHANE	5. Lease Designation and Serial Number: ML-45905
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.						6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397						7. Unit Agreement Name:
4. Location of Well						8. Well Name and Number: STATE OF UTAH 'U' 2-49
Footages: 2189' SOUTH 2148 EAST						9. API Well Number: 4301530309
OO. Sec. T., R., M.: NW, SE, 2, T18S, R7E						10. Field and Pool, or Wildcat: WILDCAT

CONFIDENTIAL

County: EMERY
State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> OTHER T.D.	
<input type="checkbox"/> OTHER T.D.		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form. /	
CONFIDENTIAL		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

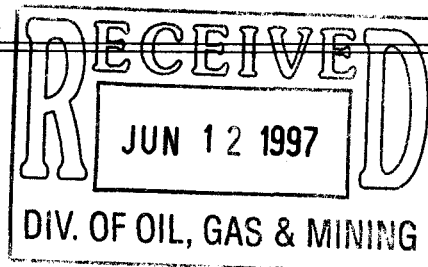
TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

6/5/97 - DRILL 8-3/4" HOLE TO 3300'. CLEAN HOLE TO RUN CASING. RUN 77 JTS. 7", K-55, 23#, LTC CASING. SET AT 3300'. CEMENT W/ 295 SX 'POZ', 80 SX 'RFC' CEMENT. DID NOT CIRCULATE TO SURFACE.

DRILL OUT CEMENT W/ 6-1/8" BIT TO 3421' (T.D. ON 6/6/97). CONDITION HOLE FOR LOGGING. LOG GR-CNL-DENSITY-HI RES. COAL LOG FROM T.D. TO BASE OF SURFACE CASING. RELEASE RIG AT 8:00 P.M.

13. Name and Signature Ted A. Tipton *Ted A. Tipton* TITLE Operating Unit Manager DATE 6/9/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR TEXACO E & P INC.

OPERATOR ACCT. NO. 0980

ADDRESS 3300 N BUTLER
FARMINGTON, NM 87401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12145	4301530306	STATE OF UTAH U 2-48	NW/NE	2	18S	7E	EMERY	5/10/97	
WELL 1 COMMENTS: <i>Entities added 7-1-97. Lec</i>											
A	99999	12146	4301530309	STATE OF UTAH U 2-49	NW/SE	2	18S	7E	EMERY	5/30/97	
WELL 2 COMMENTS:											
A	99999	12147	4301530308	STATE OF UTAH U 2-50	NE/SW	2	18S	7E	EMERY	6/12/97	
WELL 3 COMMENTS:											
A	99999	12148	4301530314	U.P. & L 14-55	NW/NW	14	18S	7E	EMERY	6/17/97	
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

[Signature]
Signature

Admin Associate III 6/24/97
Title Date

Phone No. (505) 325-4397 ext. 10

(3/89)

P.2/2

JUN 24 '97 01:27PM



TEXACO

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: June 24, 1997 ☐ URGENT ☐ ROUTINE NO. OF PAGES C+1MESSAGE TO: Lisha CordovaTELEPHONE NO. (801) 538 5296 FAX MACHINE NO. 801 359-3946DEPT./DIV./SUBS. Utah OGMLOCATION Salt Lake ROOM NO. _____MESSAGE FROM: Tami DenetsuTELEPHONE NO. 505 325 4397 FAX MACHINE NO. 505 325 5398

DEPT./DIV./SUBS. _____

LOCATION FARMINGTON NM ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UPADDITIONAL COMMENTS:

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.)

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER COAL-BED METHANE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone Number:
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

5. Lease Designation and Serial Number:
ML-45905

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
STATE OF UTAH 'U' 2-49

9. API Well Number:
4301530309

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footage: 2189' SOUTH 2148 EAST

QQ, Sec. T. R. M. NW, SE, 2, T18S, R7E

County: EMERY

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> OTHER | COMPLETION |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work

CONFIDENTIAL

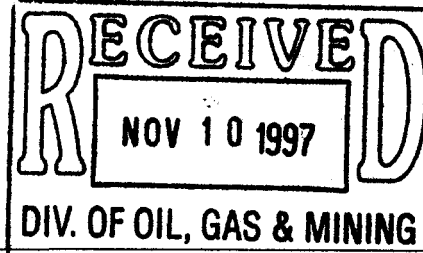
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

10/2/97 - MIRU SERVICE UNIT. ND WELLHEAD, NU BOP. RUN CBL, GOOD CEMENT FROM SHOE TO 1400' (T.O.C.). UNDERREAM HOLE TO 8" FROM 3302' TO 3421'. CIRCULATE HOLE CLEAN. PREP TO BEGIN CAVITATION PROCESS. PRESSURE UP WELL TO 1740 PSI. SURGE WELL. RIH, TAG FILL AT 3355'. CLEAN HOLE TO 3422' (NEW T.D.). CONTINUE CAVITATION PROCESS FOR 9 DAYS.

10/11/97 - PUMP 6 BBL. 15% HCl. RUN IN HOLE W/ 2-7/8" TUBING, SET AT 3316'. PACKER AT 3285'.

WAIT ON PIPELINE CONNECTION.



13.

Name and Signature

Allen Davis

TITLE Operating Unit Manager DATE

11/5/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER COAL-BED METHANE
WELL WELL
1b. Type of Completion
NEW ☒ WORKO ☐ DEEP ☐ PLUG ☐ DIFF. ☐ OTHER
WELL VER EN BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter J : 2189' Feet From The SOUTH Line and 2148 Feet From The EAST Line

At top prod. interval reported below

At Total Depth

CONFIDENTIAL

14. API No.
4301530309

Date Issued

12. County

EMERY

13. State

UT

15. Date Spudded
5/30/97

16. Date T.D. Reached
6/6/97

17. Date Compl. (Ready to Prod.)
10/14/97 (Plug Abd)

18. Elevations (Show whether DF, GR, RT, GR, etc.)
6444'

19. Elev. Casinhead

20. Total Depth, MD & TVD
3422

21. Plug Back T.D., MD & TVD
3422'

22. If Multiple Compl., How Many*
1

23. Intervals Rotary Tools
Drilled By --> XX

CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

3300'-3422' OPEN HOLE - FERRON FM.

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

NEUTRON DENSITY, CBL 6-10-97

27. Was Well Cored

Yes ☐ No ☒

(Submit

Drill Stem Test

Yes ☐ No ☒

(See Reverse Side)

28. **CASING RECORD (Report all Strings set in well)**

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	36#	307'	12-1/4"	180 SX	
7"	23#	3300'	8-3/4"	295 SX	

29. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3316'	3285'

31. Perforation record (Interval, size, and number)

3300'-3422' OPEN HOLE

CONFIDENTIAL

32. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3300'-3422'	6 BBL. 15% HCL

33. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/22/97	Hours tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 8	Water - Bbl. 35	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 8	Water - Bbl. 35	Oil Gravity - API -(Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE
TYPE OR PRINT NAME

Allen Davis

Allen Davis

TITLE Operating Unit Manager

DATE 12/1/97

See Spaces for Additional Data on Reverse Side

5. Lease Designation and Serial No.

ML-45905

6. If Indian, Alottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

STATE OF UTAH

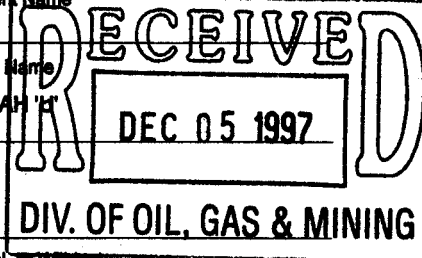
9. Well No.

2-49

10. Field and Pool, or Wildcat
WILDCAT

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 2, Township T18S, Range R7E



This form should be completed in compliance with Utah Oil and Gas Conservation General Rules. If not a file prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33 Submit a separate completion report on this form for each interval to be separately produced (see instruction for item 22 and 24 above).

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION			38. LOGIC MARKERS
	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.)

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well ☐ OIL WELL ☒ GAS WELL ☐ OTHER COAL-BED METHANE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone Number:

P.O. Box 3109 Midland TX 79702 672-4000

5. Lease Designation and Serial Number:
ML-45905

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
STATE OF UTAH 'U' 2-49

9. API Well Number:
4301530309

10. Field and Pool, or Wildcat:
WILDCAT

Location of Well

Footages: 2189' SOUTH 2148 EAST

QQ, Sec.T.,R.,M: NW, SE, 2, T18S, R7E

County: EMERY

State: UT

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> OTHER | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

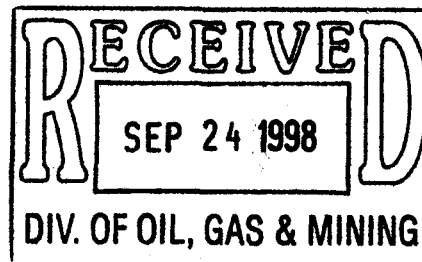
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

8/29 - 9/5/98 RU HALLIBURTON - SAND FRAC OPEN HOLE 3300-3422' - PUMPED 1758 BBLS FLUID CONTAINING 213,900 # OF 16/30 SAND - AVG RATE 52.5 BPM @ 850 PSI - CLEANED OUT - PLACED WELL ON PRODUCTION

9/17/98 TEST 27 MCF 185 BW



13.

Name and Signature

Billy Bowen *Billy Bowen*

TITLE

As Tech

DATE

9/21/98

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J : 2189' Feet From The SOUTH Line and 2148 Feet From The

EAST Line Section 2 Township T18S Range R7E

5. Lease Designation and Serial No.

ML-45905

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

STATE OF UTAH 'U'

2-49

9. API Well No.

4301530309

10. Field and Pool, Exploratory Area
WILDCAT

11. County or Parish, State

EMERY, UT

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: FRACTURE TREAT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

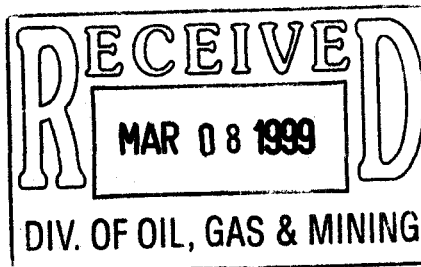
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO EXPLORATION AND PRODUCTION INC HAS FRACTURE TREATED THE SUBJECT WELL

8/7/98 - 8/17/98 RIH W/ BOTTOM HOLE PRESSURE BOMBS, MIRU HALLIBURTON, RAN STEP RATE TEST, POOH W/ PRESSURE BOMBS
8/29/98 - 9/4/98 MIRU HALLIBURTON, SAND FRAC W/ 213,900# 18/30 SAND, RD, CONTINUED TO TAG FILL, CLEAN OUT AND FLOW BACK
9/5/98 RIH W DOWNHOLE CAMERA, POOH, RIH W/ 109 JTS 2 7/8" TBG, RODS AND 2" PUMP, PLACED WELL ON TEST
9/17/98 FINAL REPORT



WTC
3-22-99
RSC

14. I hereby certify that the foregoing is true and correct

SIGNATURE Billy Bowen TITLE Eng. Assistant

DATE 3/3/99

TYPE OR PRINT NAME Billy C. Bowen

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: State of Utah 'U' 2-49
Area/Property Number: 333/69090303
Location: Sec 2, T18S, R7E
County & State: Emery County, Utah
Job Number:
Commencement Date: 08/06/98
Contractor: Colorado Well Service
Objective of Workover: sand frac open hole 3300 - 3421
Producing Formation: Ferron Coal
Current Perforations: Open Hole
Production before Workover: 0 mcf, 14 bw
Production after Workover: 27 mcf, 185 bw

8/7/98

PO Preparing to run BHPB.

SUM MIRUSU. Lay dwn HD. Unseat pump. TOO H laying dwn $\frac{3}{4}$ rods. SWIFN.

8/8/98

PO Wating on Bombs

SUM : NUBOP. Tooh w/ 109 jts 2 7/8 tbg , SN, And 1 jt pinned collar, NU Flange top BOP and SDFN.

8/9/98

PO Waiting to run bombs.

8/10/98

PO Waiting to run Bombs

8/11/98

PO Waiting to run Step Rate Test

SUM: MIRU Tefteller. Run Micro smart Memory Gauges set @ 3315'.

8/12/98

PO: Waiting to pull bombs

SUM: MIRU Halliburton, NU to csg valve and prepare for step rate . Psi Test Lines 3000#. Tested good. Filled hole increasing from 3.2 bpm to 9.0 bpm. @181 bbls pmped 519#, SI for 10 min .ISIP 550#. Readings every 1 min for 10 Minutes. 530,521,498,485,460,398,365,358,349,339 # . Break dwn @ 2661#. Pumped 5 min @ 8bpm @ 2800#, 3 min @ 4.0bpm @ 1741#, 5 min @ 8bpm @ 2988#, 3.5 bpm @ 1800# for 30 sec, 1.5 bpm @ 718# for 30 sec. ISIP 466#. SI for 30 min readings evey 5 min. ISIP 466#. (460, 444,425,412,399,384) . Resume pmp @ 5.4 bpm 7 bbl gone 2800#, 20 bbl more 2671#, 18 more @ 2876#. End pmps. ISIP. 538#. Readings every min for 10. 474,467,462,459,455,451,446,440,435,433. RDMO Halliburton. End Job...

8/13/98

PO Waiting to Pull Bombs

8/17/98 pull BHPB's

8/29/98

PO SI

Sum RU Halliburton – sand frac open hole from 3300' – 3422' – pump 500 bbls Delta Frac 25 pad, 1258 bbls Delta Frac 25 fluid containing 213,900# of 16/30 sand stepping through 1,2,3,4,5,6,7, & 8 ppg stages (gel was mixed with filtered produced water) – avg rate 52.5 bpm, max rate 54.7 bpm, avg 850 psi, max 1268 psi, ISIP – 1130 psi, 5 min – 960 psi, 10 min – 880 psi, 15 min – 837 psi – RD Halliburton – MIRUSU – flow well back to rig tank for 5.5 hrs – flow at ¼ bpm for 4 hrs, increased to 1 bpm for last hour – recovered 190 bbls of broken gell, getting some sand when flow rate was increased – SWIFN

8/30/98

PO SI

Sum SI

8/31/98

PO TIH w/ tbg to clean out & test

Sum SI

9/1/98

PO continue to clean out

Sum pick up and TIH w/ 2 7/8" tbg – tag fill at 3230' (70' up into csg) – reverse down to csg shoe at 3300' – well took 50 bbls of wtr – cont. to clean out to 3370' – well gave up slug of sand which temporarily stuck and plugged the tbg – pull up to 2600' & work plug out of tbg – TIH and tag fill at 3300' – clean out to 3335' – well flowing and bringing sand – pull up into csg to 3225' – SWIFN

9/2/98

PO cont. clean out

Sum tbg 0 psi, csg 0 psi – TIH & tag fill at 3325' (came up 10') – cont. reverse circulating, getting back sand, some small chunks of coal, & some sandstone chunks – clean out to 3400', tagging up solid & couldn't make hole – switch and circulate conventionally and hammer down w/ tbg, broke through – switch back to reverse circulation – continue clean out to 3415', coal running & unable to make hole – pull up hole – SWIFN

9/3/98

PO cont. swab testing

Sum tbg 0 psi, csg 0 psi – TIH & tag fill at 3410' (5' fill from day before) – clean out to 3425' – got some gas back, while circulating on bottom – (while cleaning out, recovered dark black coal from 3350' – 65' and gray shaley coal from 3400' – 25') – pull up hole to 3453' – RU swab equipment – well flowing back, flowed 1 hr before rate slowed down enough to get swab in hole – IFL at surface – swabbed

4.5 hrs - made 14 runs - FFL at 700' and dropping - swabbed 190 bbls - got a little sand at first but was clean at end of swabbing - RD swab - TIH and tag at 3425', no fill - pull up to 3453' - SWIFN

9/4/98

PO preparing to run downhole camera

Sum tbg 0 psi, csg 0 psi - continue swabbing - IFL 300' - swabbed 8 hrs - made 25 runs - FFL 1600' - recovered 265 bbls - no sand - RD swab - TIH & tag at 3425', no fill - TOOH w/ tbg - SWIFN

9/5/98

PO pm 13 hrs, 1 mcf, 141 bw

Sum RU Jet West wireline - run downhole camera - RD Jet West - TIH w/ 109 Jts 2 7/8" Tbg
Red-string & 2" Pump

9/6/98 pm 24 hrs, 0 mcf, 265 bw

9/7/98 pm 24 hrs, 0 mcf, 193 bw

9/8/98 pm 6 hrs, 0 mcf, 67 bw, ajax engine down 18 hrs

9/9/98 pm 24 hrs, 5 mcf, 191 bw

9/10/98 pm 24 hrs, 4 mcf, 160 bw

9/11/98 pm 24 hrs, 11 mcf, 218 bw

9/12/98 pm 24 hrs, 21 mcf, 238 bw

9/13/98 pm 24 hrs, 22 mcf, 197 bw

9/14/98 pm 24 hrs, 1 mcf, 176 bw, 1030' fluid over pump, reduced separator pressure.

9/15/98 pm 24 hrs, 22 mcf, 184 bw

9/16/98 pm 24 hrs, 27 mcf, 235 bw

9/17/98 pm 24 hrs, 27 mcf, 185 bw

Final report

Estimate Detail

STATE OF UTAH U 2-49 IDC W/O

Estimate Number: 484307	Assigned FRS ID: 333000069090303		
Completion Status: 9	Financially Closed: 9812	IDC Closing Date: 1198	
Completion Date: 9809	Drilling Disposition: 02	Total Appropriated: 55250	

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
484307	333000069090303	060	000	0	170.00	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	060	000	0	255.00	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	060	000	0	41.49		0000000000000000	98	10	1098899432300035	259001	064062	0000
484307	333000069090303	060	000	0	18.44		0000000000000000	98	11	1198899431500008	259001	064062	0000
Total IDC Type: 060					484.93	Transportation							
484307	333000069090303	061	000	0	7,320.00		0000000000000000	98	11	1198892631800700	259001	064062	0000
Total IDC Type: 061					7,320.00	Well Site Location							
484307	333000069090303	064	000	0	1,809.00	COLORADO WELL SERVICE INC	0800151IN	98	10	1098020550700299	259001	064062	1001
484307	333000069090303	064	000	0	12,013.70	COLORADO WELL SERVICE INC	0800210IN	98	10	1098020550700300	259001	064062	1002
Total IDC Type: 064					13,822.70	Contract Completion Unit							
484307	333000069090303	067	000	0	615.92		0000000000000000	98	10	1098518191821252	259001	064062	0000
484307	333000069090303	067	000	0	185.15		0000000000000000	98	10	1098809993401823	259001	064062	0000
484307	333000069090303	067	000	0	281.43		0000000000000000	98	11	1198518191721252	259001	064062	0000
484307	333000069090303	067	000	0	84.60		0000000000000000	98	11	1198809993401823	259001	064062	0000
Total IDC Type: 067					1,167.10	Salaries & Wages							
484307	333000069090303	072	000	0	4,446.75	HALLIBURTON ENERGY SERVIC	376392	98	10	1098020550700306	259001	064062	1002
484307	333000069090303	072	000	0	255.00	R W JONES TRUCKING CO	808010	98	10	1098020550700314	259001	064062	1002
484307	333000069090303	072	000	0	225.00	R W JONES TRUCKING CO	810016	98	10	1098020552200648	259001	064062	1003
Total IDC Type: 072					4,926.75	Rental Tools							
484307	333000069090303	075	000	0	291.50	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	075	000	0	238.50	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	075	000	0	238.50	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	075	000	0	583.00	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
484307	333000069090303	075	000	0	477.00	NIELSON CONSTRUCTION INC	7083	98	10	1098020550700313	259001	064062	1002
484307	333000069090303	075	000	0	530.00	NIELSON CONSTRUCTION INC	7083	98	10	1098020550700313	259001	064062	1002
484307	333000069090303	075	000	0	397.50	NIELSON CONSTRUCTION INC	7083	98	10	1098020550700313	259001	064062	1002
484307	333000069090303	075	000	0	318.00	NIELSON CONSTRUCTION INC	7083	98	10	1098020550700313	259001	064062	1002

Estimate	ID	IDC Type	CAC	Qty	Amount	Vendor	Invoice	Yr	Mo	Reference	Pac	PI Level	Service Type
Total IDC Type: 075					3,074.00	Water							
484307	333000069090303	078	000	0	4,775.30	TEFTELLER INC	832254	98	10	1098020550700315	259001	064062	1001
484307	333000069090303	078	000	0	5,982.80	JET WEST WIRELINE SERVICE	6059	98	10	1098020550800336	259001	064062	1001
Total DC Type: 078					10,758.10	Testing							
484307	333000069090303	080	000	0	85,840.31	HALLIBURTON ENERGY SERVIC	426341	98	10	1098020550700307	259001	064062	1002
Total DC Type: 080					85,840.31	Stimulation & Sand Control							
484307	333000069090303	082	000	0	609.50	NIELSON CONSTRUCTION INC	7010	98	10	1098020550700312	259001	064062	1002
DC Type: 082					609.50	Disposal							
484307	333000069090303	089	000	0	156.00	GARDINERS ROUSTABOUT SERV	2074	98	10	1098020550700303	259001	064062	1002
484307	333000069090303	089	000	0	119.26	GARDINERS ROUSTABOUT SERV	2077	98	10	1098020550700304	259001	064062	1002
484307	333000069090303	089	000	0	49.05	GARDINERS ROUSTABOUT SERV	2089	98	10	1098020550700305	259001	064062	1002
484307	333000069090303	089	000	0	445.62	WILLIE'S HOT OIL SVC	30944	98	10	1098020550700318	259001	064062	1002
484307	333000069090303	089	000	0	690.00	WILLIE'S HOT OIL SVC	30944	98	10	1098020550700318	259001	064062	1002
484307	333000069090303	089	000	0	1,724.13		0000000000000000	98	10	1098892632200703	259001	064062	0000
484307	333000069090303	089	000	0	1,039.78	WEATHERFORD ENTERRA U S	984500101790	98	11	1198020550450012	259001	064062	1002
484307	333000069090303	089	000	0	1,039.78	WEATHERFORD ENTERRA U S	984500101790	98	11	1198020550450012	259001	064062	1002
484307	333000069090303	089	000	0	84.88	WEATHERFORD ENTERRA U S	984500101790	98	11	1198020550450012	259001	064062	1002
484307	333000069090303	089	000	0	37.14	WEATHERFORD ENTERRA U S	984500101790	98	11	1198020550450012	259001	064062	1002
484307	333000069090303	089	000	0	84.88	WEATHERFORD ENTERRA U S	984500101790	98	11	1198020550450012	259001	064062	1002
Total IDC Type: 089					5,470.52	Other Drilling Costs							
484307	333000069090303	000	107	0	30.93	MAGNUSON LUMBER	2064501	98	10	1098020550700311	258035	064062	0000
Total CAC: 107					30.93	INSTALLATION COSTS							
Total ID: 333000069090303					0	133,504.84							
Total Estimate: 484307					0	133,504.84							

Loc - 484.93 + 7320 = 7804.93

Rug - 13822.70

Rental - 4926.75 + 5470.52 = 10397.27

Water Haul - 3074 + 609.50 = 3683.50

Shim - 85840.81

Purchase - 30.93

wire line - 10758.10



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

**DIVISION OF
OIL, GAS AND MINING**

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
COUNTY: Emery		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u>Allen S. Robinson</u>	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ☒

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X

Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002****FROM: (Old Operator):**

TEXACO EXPLORATION & PRODUCTION INC

Address: 3300 NORTH BUTLER, STE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

TO: (New Operator):

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-10	36-16S-07E	43-015-30268	11866	STATE	GW	P
ST OF UTAH 36-78	36-17S-07E	43-015-30382	13211	STATE	GW	P
ST OF UTAH II 36-95	36-17S-07E	43-015-30509	13573	STATE	GW	DRL
ST OF UTAH II 36-96	36-17S-07E	43-015-30508	13591	STATE	GW	DRL
UTAH STATE 1-76	01-18S-07E	43-015-30381	12820	STATE	GW	P
ST OF UT 01-97	01-18S-07E	43-015-30498	13578	STATE	GW	DRL
ST OF UT U 2-11	02-18S-07E	43-015-30270	11865	STATE	GW	P
ST OF UT U 2-48	02-18S-07E	43-015-30306	12145	STATE	GW	P
ST OF UT U 2-49	02-18S-07E	43-015-30309	12146	STATE	GW	P
ST OF UT U 2-50	02-18S-07E	43-015-30308	12147	STATE	GW	P
ST OF UT X 16-65	16-18S-07E	43-015-30312	12203	STATE	GW	P
ST OF UT X 16-66	16-18S-07E	43-015-30311	12204	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 10/16/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

COUNTY: Emery

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-86	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-85	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 28-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-84	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30486-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-87	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT H 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT H 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30558-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name
43-015-30569-00-00	ST OF UT "AA" 07-146 -
43-015-30570-00-00	ST OF UT "AA" 18-154
43-015-30571-00-00	ST OF UT "AA" 17-156
43-015-30572-00-00	ST OF UT "AA" 18-149
43-015-30573-00-00	ST OF UT "MM" 20-192
43-015-30574-00-00	ST OF UT "MM" 20-193
43-015-30575-00-00	ST OF UT MM 20-194
43-015-30576-00-00	ST OF UT AA 07-147
43-015-30577-00-00	ST OF UT BB 08-148
43-015-30578-00-00	ST OF UT AA 18-150
43-015-30579-00-00	ST OF UT NN 19-157
43-015-30580-00-00	ST OF UT AA 17-152
43-015-30581-00-00	ST OF UT OO 18-190
43-015-30582-00-00	ST OF UT PP 16-191
43-015-30583-00-00	ST OF UT AA 17-151
43-015-30585-00-00	ST OF UT MM 21-195
43-015-30586-00-00	ST OF UT GG 21-163
43-015-30587-00-00	ZIONS FED 35-137 -
43-015-30589-00-00	UTAH FED 01-205D -
43-015-30590-00-00	ZIONS FED 02-134
43-015-30591-00-00	UTAH FED 12-197
43-015-30592-00-00	ST OF UT QQ 31-201 -
43-015-30593-00-00	ST OF UT AA 17-155
43-015-30601-00-00	UTAH FED 12-199
43-015-30602-00-00	UTAH FED 35-196
43-015-30603-00-00	UTAH FED 35-136
43-015-30604-00-00	UT FED 12-200D
43-015-30605-00-00	UT FED 12-198D
43-015-30606-00-00	ST OF UT QQ 31-204D -
43-015-30607-00-00	ST OF UT QQ 31-203D -
43-015-30608-00-00	ST OF UT QQ 31-202D -
43-015-30609-00-00	ST OF UT HH 23-166

Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
Gas Well	EMERY	NESW	7	17S-8E
Gas Well	EMERY	NESE	18	17S-8E
Gas Well	EMERY	SWSE	17	17S-8E
Gas Well	EMERY	SENW	18	17S-8E
Gas Well	EMERY	SENW	20	17S-8E
Gas Well	EMERY	NENE	20	17S-8E
Gas Well	EMERY	NWSW	20	17S-8E
Gas Well	EMERY	SESE	7	17S-8E
Gas Well	EMERY	NWSW	8	17S-8E
Gas Well	EMERY	NWNE	18	17S-8E
Gas Well	EMERY	NENE	19	17S-8E
Gas Well	EMERY	NENE	17	17S-8E
Gas Well	EMERY	NESW	16	17S-8E
Gas Well	EMERY	NESE	16	17S-8E
Gas Well	EMERY	NENW	17	17S-8E
Gas Well	EMERY	NENW	21	17S-8E
Gas Well	EMERY	NENE	21	17S-8E
Gas Well	EMERY	NESE	35	16S-7E
Gas Well	EMERY	SENW	1	17S-7E
Gas Well	EMERY	NWNW	2	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SWSW	17	17S-8E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	NENW	35	16S-7E
Gas Well	EMERY	SWNE	35	16S-7E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	NENW	23	17S-8E

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45905
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2189' FSL & 2147' FEL		8. WELL NAME and NUMBER: STATE OF UTAH U #02-49
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 7E 6		9. API NUMBER: 4301530309
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to P&A this well in the following manner:

- 1) Notify Dustin Doucet, Utah DOGM in advance of operations
 - 2) MIRU PU. TOH w/tbg, rods, rod subs, pmp. ND WH. NU BOP.
 - 3) RIH w/7" CIBP. Set CIBP @ 3250'.
 - 4) Plug #1: Mix 25 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & spot 100' balanced plug inside csg fr/3249'-3149'. RD cmt pmp trk.
 - 5) Perf 3 holes in 7" csg @ 357'.
 - 6) Plug #2: Mix 145 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & pmp dwn 7" csg & circ cmt up 7" annulus. (entire 7" x 9-5/8" annulus will be filled w/cmt fr/ 357' to surf).
 - 7) Cut off WH below surf csg. Install P&A marker.
- ** Location will not have to be reclaimed. Replacement well (State of Utah 18-7-2 #33R) will be drilled fr/same pad.

COPIES SENT TO OPERATOR
Date: **2-24-06**
Initials: **CD**

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE Regulatory Compliance Tech
SIGNATURE <i>Holly C. Perkins</i>	DATE 2/20/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **2/21/06**
BY: *[Signature]* (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED
FEB 15 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State of Utah U 2-49

API Number: 43-015-30309

Operator: XTO Energy Inc.

Reference Document: Original Sundry Notice dated February 20, 2006(?),
received by DOGM on February 15, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
3. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 21, 2006

Date

API Well No: 43-015-30309-00-00

Permit No:

Well Name/No: ST OF UT U 2-49

Company Name: XTO ENERGY INC

Location: Sec: 2 T: 18S R: 7E Spot: NWSE

Coordinates: X: 491167 Y: 4348148

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	307	12.25		
SURF	307	9.625	36	
HOL2	3422	8.75		
PROD	3300	7	23	4.524

5.995

plug 2 - 357' - Surface

Cement from 307 ft. to surface

Surface: 9.625 in. @ 307 ft.

Hole: 12.25 in. @ 307 ft.

$$\frac{[(1.2)(8.75)]^2 - 7^2}{183.35} = 2.99$$

parts @ 357

Inside

$$357 / (1.18)(4.524) = 70.5 \text{ sks}$$

Outside

$$50 / (1.18)(2.99) = 15.5 \text{ sks}$$

$$307 / (1.18)(5.995) = 45.8 \text{ sks}$$

130.5 sks

propose 145 sks

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	307	0		
TD		2382 (Calc)		295.5 sks

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3300	3422			

Formation Information

Formation	Depth
FRSD	3250

plug 1 - 3249 - 3149

$$100 / (1.18)(4.524) = 22.5 \text{ sks}$$

cure @ 3250

propose 25 sks

Production: 7 in. @ 3300 ft.

Hole: Unknown

Hole: 8.75 in. @ 3422 ft.

TD:

3422 TVD:

PBDT:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2189' FSL & 2148' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 18S 17E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
110427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
STATE OF UTAH U #02-49

9. API NUMBER:
4301530309

10. FIELD AND POOL, OR WILDCAT:
FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/29/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plugged & abandoned this well in the following manner:

Notified Bart Kettle w/State of Utah of intent to P&A on 4/21/2006. MIRU PU. TOH w/rods, pmp, tbg, TAC, NC. ND WH. NU WH. MIRU WLU. RIH w/CIBP. Set CIBP @ 3250'. MIRU cmt pmp trk. TIH w/tbg. Ppd 145 BLW & circ clen.PT csg to 500 psig for 10 min. Good test. Ppd 25 sx type V cmt & spotted 100' balanced plug inside csg fr/3249'-3149'. RD cmt pmp trk. TOH w/tbg. RU WLU. Perf'd 3 holes in 7" csg @ 357' w/HSC gun. Mixed 145 sx cmt Type V cmt & ppd dwn 7" csg & circ cmt up 7" x 9-5/8" annulus. The 7" csg & 7" x 9-5/8" annulus is filled w/cmt fr/357' to surf. RDMO cmt pmp trk.

P&A witnessed by mark Jones w/State of Utah. RDMO rig. Dug 10' dwn around WH. Cut of WH & capped hole w/9-5/8" plate. Cleaned location. P&A complete.

RECEIVED

JUN 27 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE Regulatory Compliance Tech

SIGNATURE _____

DATE 5/3/2006

(This space for State use only)

Farmington Well Workover Report

STATE OF UTAH U	Well # 02-49	FERRON
Objective: Facility Upgrade		43-015-30309 2 10's 7E
First Report:	03/23/2006	
3/23/06	P. FTP 44 psig, FCP 42 psig. SD PU & SWI. Inst & conn new 3 hp Baldor elec motor (SN# FO601172361) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BFX210556) on sep wtr dump ln. Cld loc. Std PU & RWTP @ 2:30 p.m., 3/22/06. Ppg @ 7.5 x 74" SPM.	
4/27/06	First rpt for AFE # 600429 to P & A well. Notified Bart Kettle w/State of Utah of intent to P & A for 4/21/06. P. FTP 21 psig, FCP 20 psig. SD PU. SWI. MIRU Nielsons Crane. Moved used B&G Crane Svc 8' x 24' x 15" cmt pad, used American 160-200-74 PU (SN T20F74-3A) w/40" gearbox sheave, Teco 25 HP elec motor (SN DM71902700025) w/7" motor sheave & 3 C-195 belts to XTO stk. RDMO Nielsons Crane. MIRU Key Energy #906. TOH & LD 1-1/4" X 26' PR, 2-3/4" rod subs (2'&4'), 119 - 3/4" skr d w/3 snap on guides per rod, 5 - 3/4" x 4' stabilizers, 12 - 1-1/2" x 25' SB's, & 2-1/2" x 1-1/2" x 16" RHAC pmp to XTO stk. ND WH. NU BOP. Drop 2-7/8" SV. PT tbg w/27 BLW to 500 psi for 10". Gd tst. Rlsd press. RIH w/fishg tl & retr SV. TOH & Ld fishg tool & SV. SDFN. 27 BLWTR.	
4/28/06	SITP 0 psig, SICP 40 psig. BD well. TOH 103 jts 2-7/8" tbg, TAC, 4 jts 2-7/8" tbg, 2-7/8" SN, 1 jt 2-7/8" tbg & 2-7/8" NC. PU & TIH W/6-1/4" bit, bit sub, 7" csg scr & 106 jts 2-7/8" tbg to 3,275'. TOH & LD bit & csg scr. MIRU WLU. RIH w/7" CIBP. Set CIBP @ 3,250'. POH & RD WLU. MIRU Halliburton cmt pmp trk. TIH 108 jts 2-7/8" tbg to 3,249'. Pmp 145 BLWTR to load hole & circ cln w/FW. PT csg to 500 psi for 10". Gd tst. Rls press. Pmp 25 sx type V cmt & spot a 100' balanced plg inside csg fr/3,249' - 3,149'. RD cmt pmp trk. TOH & LD 108 jts 2-7/8" tbg & send to XTO stk. RU WLU. RIH & perf 3 holes in the 7" csg @ 357' w/HSC gun. POH & RDMO WLU. ND BOP. RU cmt pmp trk. Open the 7" x 9-5/8" BH vlv. Tie pmp trk to 7" csg. Load csg BH & establish circ w/18 BLWTR. Mix 145 sx cmt Type V & pmp dwn 7" csg & circ cmt up the 7" x 9-5/8" annulus. The 7" csg & 7" x 9-5/8" ann is filled w/cmt fr/357' to surf. Mon well for cmt fall. RDMO cmt pmp trk. SDFN. P & A witnessed by Mark Jones with the State of Utah.	
4/29/06	RDMO Key Energy rig #906. Dug 10' dwn around WH. MI welder. Cut off WH & cap hole w/9-5/8" plate. Cld loc. P&A compl.	

RECEIVED

OCT 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

4301530309

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER Various (see attached)
		10. FIELD AND POOL, OR WILDCAT FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE [Signature]	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

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Page 1 of 4

		FIELD ESTIMATED PRODUCTION											ACTUAL ALLOCATED SALES								
	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION		
	B21-03	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	A26-02	25	88	490	0.00165775	490	39	13	15	15	15	423	432	52	15	15	15	15	499	499	
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	437	437	718	8,780	8,780	
	A25-04	15	0	68	0.00023005	58	23	2	2	2	26	42	60	24	2	2	2	26	86	86	
	A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,597	25,665	765	1,706	1,706	1,706	2,501	28,166	28,166	
	A35-05	18	700	289	0.00097773	289	27	7	17	17	41	248	255	34	7	7	7	41	298	298	
	A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	4,838	4,748	184	361	361	361	545	5,293	5,293	
	P10-47	30	734	391	0.00047026	139	210	4	6	6	220	-81	123	214	6	6	6	220	343	343	
JAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-11	30	50211	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	39	1,255	1,255	1,255	1,694	15,181	15,181	
	S06-46	29	11	519	0.00175586	519	203	13	230	230	446	73	458	216	230	230	230	446	904	904	
	R09-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	102	102	323	715	715	
	P10-42	29	7809	819	0.00277308	819	44	21	144	144	206	610	722	65	144	144	144	209	931	931	
	P10-43	30	3050	605	0.00204681	605	45	16	61	61	22	483	534	61	61	61	61	122	658	658	
	Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	11	11	125	188	188	
	D34-12	24	2583	1471	0.00497662	1,471	36	38	126	126	200	1,271	1,297	74	126	126	126	200	1,497	1,497	
	D35-13	30	142110	896	0.00303131	396	45	23	349	349	417	479	790	68	349	349	349	417	1,207	1,207	
	U35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	57	57	101	359	359	
	D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,326	1,910	20,346	20,346	
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-48	25	7527	2310	0.00781509	2,310	42	60	148	148	250	2,060	2,037	102	148	148	148	250	2,287	2,287	
	U02-50	30	706	2703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	165	165	280	2,604	2,604	
	U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	305	31	18	18	18	49	355	355	
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	X16-66	23	307	290	0.00098112	290	42	7	38	38	87	203	256	43	38	38	38	87	343	343	
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	14-53	30	295	827	0.00279787	827	45	21	50	50	116	711	729	66	50	50	50	116	845	845	
	14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	11,025	120,430	120,430	
	14-55A	30		58520																	
	23-51	30	175	259	0.00091007	269	45	7	9	9	61	209	237	52	9	9	9	61	298	298	
	24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	22	22	85	686	686	
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK RUST	08-62	29	23	491	0.00166113	491	44	13	179	179	235	256	433	55	179	179	179	235	560	560	
	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	366	709	947	71	294	294	294	366	1,312	1,312	
S RUST	14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	269	2,432	2,382	115	154	154	154	269	2,851	2,851	
	15-87	26	1202	251	0.000883	261	39	7	14	14	60	201	230	46	14	14	14	60	290	290	
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	528	816	8,611	8,315	288	528	528	528	816	9,131	9,131	
	07-54	30	1092	1557	0.00560569	1,557	45	43	495	495	583	1,074	1,461	88	495	495	495	583	2,044	2,044	
RUST	08-63	30	264	1554	0.00559574	1,554	45	43	777	777	855	788	1,459	88	777	777	777	855	2,324	2,324	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	4960	0.01684612	4,960	45	128	326	326	499	4,481	4,392	173	326	326	326	499	4,891	4,891	
	35-78	30	903	5802	0.01962907	5,802	45	150	380	380	575	5,227	5,117	195	380	380	380	575	5,692	5,692	
	03-74	27	24620	1325	0.00448258	1,325	41	34	30	30	105	1,220	1,169	75	30	30	30	105	1,274	1,274	
	03-75	30	5879	4396	0.01487235	4,396	45	113	296	296	457	3,939	3,877	158	299	299	299	457	4,334	4,334	
	11-72	30	45297	922	0.00311927	922	45	24	177	177	246	676	813	89	177	177	177	246	1,059	1,059	
	34-80	15	44	113	0.0003823	113	24	3	21	21	48	65	100	27	21	21	21	48	148	148	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MERRON GAS WELLS	31-98	30	10	1482	0.00501384	1,482	45	38	133	133	216	1,268	1,307	83	133	133	133	216	1,523	1,523	
	A35-89	30	9602	34803	0.11774398	34,803	45	897	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,963	33,659	33,659	
	P03-92	30	1194	386	0.00299748	386	45	23	89	89	157	729	781	68	89	89	89	157	938	938	
	P03-93	28	9434	546	0.00218552	646	42	17	96	96	155	491	570	59	96	96	96	155	725	725	
	T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	104	998	997	74	58	58	58	104	1,129	1,129	
	T27-87	30	574	546	0.0018472	546	45	14	27	27	86	460	482	59	27	27	27	86	568	568	
	31-97	30	0	1194	0.00403948	1,194	0	31	73	73	104	1,090	1,053	31	73	73	73	104	1,157	1,157	
	36-95	30	61	470	0.00159008	470	0	12	49	49	61	409	415	12	49	49	49	61	476	476	
	38-95	30	1503	1260	0.00426278	1,260	0	32	130	130	162	1,098	1,111	32	130	130	130	162	1,273	1,273	
MERRON GAS WELLS																					
hammer		29	10537	481	0.0016273	481	0	12	15	15	27	454	424	12	15	15	15	27	451	451	
ai	4-36-18-7	30	585	493	0.0016679	493	0	0	28	28	28	465	435	0	28	28	28	28	463	463	
			383007	295582		295,582	2,428	7,504	20,777	20,777	30,528	284,753	260,704	10,043	20,777	20,777	20,777	30,528	291,535	291,535	
PIPELINE												02 SALES LTR	260704						259,844	259,844	

BTU

LE WELLS FROM OASIS STATEMENT		SALES DIFFERENCE		JUL 137 54	
20777					
9					
7604			7604		
2448		2448			
0			0		
974					
Id statement + memon	31833	295682	2448	7604	0

395211	597033	597137	4379	14975	59724	59724	790771	518060	514853	5355	59724	59724	79079	593932
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Page 4 of 4

OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
6. FIELD AND POOL, OR WILDCAT: Buzzard Bench		

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING


Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED*9/30/2004**Earlene Russell*

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED**SEP 28 2004**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins

DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin
Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0			0	
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE ST of UT 4 2-49
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30309
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 2		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

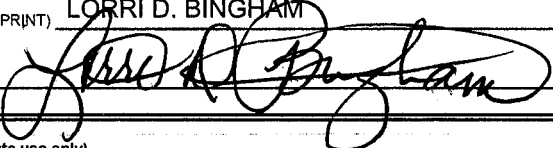
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP				
Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING